



Clean Water Act Section 404 (b)(1) Alternatives Analysis Information Study  
Panoche Valley Solar Energy Project

**APPENDIX D**

Burns &McDonnell Transmission Capacity and Availability Memorandum



Date: December 9, 2014

To: Panoche Valley Solar, LLC

From: Hyung Shin, Burns & McDonnell

Subject: Panoche Valley Solar Project  
Interconnection Constraints for Westlands CREZ

I, Hyung Shin, Ph.D., Associate Electrical Specialist with Burns & McDonnell (resume attached), conducted an analysis of the existing transmission infrastructure in the Westlands Competitive Renewable Energy Zone (CREZ) area. Specifically, I evaluated the practicability of locating a 247 megawatt (MW) solar facility in the Westlands CREZ area based on available transmission infrastructure. In the area of proposed development, the existing Gates–Gregg 230 kilovolt (kV) and the Gates–McCall transmission lines were considered the most likely Points of Interconnection (POI). Additionally, a new generator tie line connecting directly to the Gates Substation was evaluated.

The technical review indicated that system upgrades would be required for the addition of a 247 MW solar generating facility at any of the potential POI identified. In the vicinity of the Westlands CREZ area there are over 1,500 MW of projects in the California Independent System Operator (ISO) queue waiting for interconnection as shown in Table A. Based on my professional experience, the addition of 247 MW for Q829 (Panoche Valley Solar Project California ISO Queue number) in the area with over 1,500 MW of previously queued projects will likely cause reliability issues in the transmission system, and additional transmission infrastructure will be needed. In addition, interconnection studies to facilitate a change in the currently proposed Panoche Valley Solar (PVS) Project POI from the Moss Landing–Panoche 230 kV transmission line to the Gates–Gregg 230 kV transmission line would be necessary. These studies would take up to two years to complete.

**Table A. Project Queue in the Vicinity of Westlands CREZ**

Queue	Queue Date	Project Type	Project MW	Point of Interconnection
Q254	8/21/2007	Combined Cycle	600	Gates Substation 230kV bus
Q272	11/1/2007	Solar PV	123	Henrietta Substation 70kV bus
Q633	6/2/2010	Solar PV	18	Gates-Coalinga 70 kV Line #1
Q643W	7/31/2010	Solar PV	100	Gates-Gregg 230 kV and Gates-McCall 230 kV
Q877	4/2/2012	Solar PV	280	Morro-Gates 230kV line
Q954	4/30/2013	Solar PV	150	Gates 230kV Substations (30900 Gates 230)
Q1027	4/30/2014	Battery Storage	20	Gates Substation 230kV
Q1031	4/30/2014	Solar PV	20	Gates Substation 230kV
Q1036	4/30/2014	Solar PV / Battery Storage	203	Mustang Switchyard 230 kV (on Gates-Gregg 230 kV and Gates-McCall 230 kV)
<b>Total</b>			<b>1,514</b>	



An interconnection study was completed by Pacific Gas & Electric Company (PG&E) for Cluster 4 Phase II. This study included the proposed 230 kV switching station that would support the PVS project. The Cluster 4 Phase II Study for the PVS project was completed in November 2012. A change to the POI would nullify the results of that study and a new interconnection study process would need to be initiated using a different POI (e.g. the Gates–Gregg 230 kV transmission line). A revised 230 kV switching station would also lose its queue position. Table A, above includes a list of other projects in the queue in or near the Westlands CREZ<sup>1</sup>. By changing the POI, the Q829 PVS project will have to re-enter the California ISO queue behind the other projects currently in queue.

The California ISO limits interconnection study applications to a brief window; once annually. The next admission window is in April 2015<sup>2</sup> (Cluster 8 Study Process). The Cluster 8 study would likely be completed in December 2016 after which the Generation Interconnection Agreement negotiation can begin.

In order to execute an Interconnection Agreement, the Applicant would need to identify and scope out appropriate network upgrades on the California ISO transmission system<sup>3</sup>. Based on Burns & McDonnell's past experience and the experience of Panoche Valley Solar LLC, this process could take up to a year (i.e., December 2017).

Following the Interconnection Agreement process and identification of network upgrades, the Utility (in this case, PG&E) would be responsible for preparing an Environmental Assessment and performing preliminary engineering in support of a Notice of Construction (NOC) filing, application for a Permit to Construct (PTC) or a Certificate of Public Convenience and Necessity (CPCN). Depending on the complexity of the upgrades, this process could take 6-18 months (the best case scenario would result in the study being completed between June and December 2018). The utility would communicate with the CPUC in the 3-6 months prior to filing the NOC, PTC or CPCN to ensure that the application is as complete as possible. After the utility files the PTC or CPCN application with the CPUC, a review period of approximately 12-18 months is required<sup>4</sup> for the CPUC to review the application and complete CEQA and NEPA documents as required. If Notice of Construction is filed, the process from preparation to effectiveness would take approximately 6 months.<sup>5</sup>

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<sup>1</sup> The California ISO Generator Interconnection Queue is available here:

<http://www.caiso.com/planning/Pages/GeneratorInterconnection/Default.aspx>.

<sup>2</sup> Generator Interconnection and Deliverability Allocation Procedures Cluster Process Summary available here:

<http://www.caiso.com/planning/Pages/GeneratorInterconnection/GeneratorInterconnectionApplicationProcess/Default.aspx>

<sup>3</sup> This would not take into account upgrades or impacts to non-California ISO infrastructure.

<sup>4</sup> The CPUC timeframes are indicated on their website, available here:

<http://www.cpuc.ca.gov/NR/rdonlyres/A54AA9F9-581A-450A-9E90-96BEBBC5919CB/0/CPCNwithpuclogo.doc>

<sup>5</sup> A Notice of Construction would be filed in accordance with GO 131-D and would be allowable if the only interconnection upgrades necessary to support the project included: replacement of existing power line facilities or supporting structures with equivalent facilities or structures; minor relocation of existing power line facilities up to 2,000 feet in length, or the intersecting of additional support structures between existing support structures; the conversion of existing overhead lines to underground; placing of new or additional conductors, insulators, or their accessories on supporting structures already built; the power lines or substations to be relocated or constructed undergo environmental review pursuant to CEQA as part of a larger project, and the final CEQA document finds no significant unavoidable environmental impacts caused by the proposed line or substation; power line facilities or substations to be located in an existing franchise, road-widening setback easement, or



However, it is likely that the project would require a PTC or CPCN rather than an Advice Letter (if the project is proposed for the Westlands Alternative Site) due to the potential requirement for transmission line upgrades. Specific network upgrades have not yet been identified, but our analysis assumes conservatively, that a PTC or CPCN would be required. This conservative timeframe is supported by a review of publically available information, including a Notice of Preparation (NOP) for the Westlands Solar Park (referenced in a letter sent from PVS to the Corps on 11/25/14) which focuses on planning energy generation infrastructure in the Westlands CREZ area. The Westlands Solar Park NOP indicates that three transmission line upgrades would be required to support interconnection of that project. The required transmission line upgrades would entail construction of approximately 121 miles of new transmission line for the Henrietta to Gates Transmission Corridor<sup>6</sup> (11 miles), the Westlands Transmission Corridor<sup>7</sup> (87 miles), and the Helm to Gregg Transmission Corridor<sup>8</sup> (23 miles). The construction of new transmission lines would result in the need to apply for a PTC or CPCN rather than a Notice of Construction according to the CPUC's General Order 131(d). General Order 131(d)<sup>9</sup>.

Other environmental permits (e.g. federal or state Incidental Take Permits) would likely require a minimum of one year from completion of the environmental assessment and preliminary engineering to issuance. Assuming a best case scenario, permitting would likely be completed between June and December 2019, assuming there are no permit issues or challenges to the permit.

The utility would then construct the project, which would take between 1-5 years, depending on size and complexity. Assuming a (best case) construction schedule of approximately 12 months, this process would result in a project in service by mid-2020. However, as demonstrated in the Transmission Projects List from the CPUC website<sup>10</sup>, projects of similar magnitude generally take much longer between the date of commission approval and the in service date projected. Table B, below depicts a summary of the timeframes associated with the California ISO and CPUC processes.

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public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR finds no significant unavoidable environmental impacts; or the construction would be statutorily or categorically exempt pursuant to Section 15260 et seq. of the Guidelines adopted to implement the CBQA, 14 Code of California Regulations 8 15000 et seq. (CEQA Guidelines).

<sup>6</sup>The full buildout of WSP solar development will require transmission upgrades to convey the generated power to the Gates Substation. The planned upgrades would involve the construction of a new 230-kV transmission line running parallel to the existing Henrietta-Gates corridor, commencing from a new substation planned for construction inside the north WSP boundary, and running southwestward for a distance of about 11 miles to the Gates Substation on Jayne Avenue near I-5.

<sup>7</sup>The full buildout of the WSP plan area would require the addition of transmission capacity to the existing 500-kV Central California Transmission Corridor along I-5. This would involve the construction of a 500-kV transmission line running generally parallel to the existing transmission corridor from the Gates Substation north for a distance of about 87 miles to the Los Banos Substation.

<sup>8</sup>This new transmission corridor would branch off the planned Westlands Transmission Corridor at the Helm Substation near the City of San Joaquin and head northward across the San Joaquin River, and then eastward to the Gregg Substation located north of Fresno and east of State Route 99.

<sup>9</sup>It is available to review here: <http://docs.cpuc.ca.gov/PUBLISHED/Graphics/589.PDF>

<sup>10</sup> Available here: <http://www.cpuc.ca.gov/NR/rdonlyres/3ED667F7-B622-4DB3-A068-6512A0DEC539/0/122909TransmissionProjectTrackingSpreadsheetexternalversion.xls>



**Table B. Timeframes to complete California ISO and CPUC Processes**

Process	Timeframe to complete	Likely Completion Date <sup>10</sup>
California ISO Interconnection Study	20 months <sup>11</sup>	December 2016
Interconnection Agreement and scope network upgrades	1 year	December 2017 <sup>12</sup>
PG&E prepares EA and preliminary engineering	6-18 months	December 2018
CPUC issues CEQA document; other permits issued	12-18 months	December 2019
PG&E constructs project	1-5 years	December 2020

<sup>10</sup> This completion date is an estimate based on Burns & McDonnell's past experience and professional opinion. These dates are subject to change depending on numerous factors and may be extended beyond the timeframes depicted here.

<sup>11</sup> The application window is limited. The next available timeframe to apply would be April 2015.

<sup>12</sup> PVS Phase II Study was completed on 11/5/2012, and Generator Interconnection Agreement was executed on 1/9/2014.

This timeframe would exceed the timeframe for construction stated in the PVS Project objectives. Furthermore, as stated above, the new Gates-Gregg 230 kV transmission line is not expected to be in service until 2022, which (if utilized as the POI for the Westlands Alternative Site) would exceed the window for the Renewable Portfolio Standard (RPS) goal of 2020 as stated in the Purpose and Need section of the Environmental Impact Statement for the PVS Project.

Based on this review of the reliability of the system with the addition of a 247 MW project, the timeframes for completing the California ISO interconnection and the CPUC and other agency's permitting processes, it is unlikely that the project would be in service before 2020 and therefore would not meet the RPS goal for the Project Objectives.

Respectfully,



Hyung Shin, Ph.D.  
Associate Electrical Specialist  
Burns & McDonnell

Enclosures  
-Hyung Shin Resume



## Expertise

- Transmission Planning
- Generation Planning
- Distribution Planning
- Power System Modeling
- Power System Economics
- Electric Railroad Systems

## Education

- B.S. in Electrical Engineering, Seoul National University, 1980
- M.S. in Electrical Engineering, Seoul National University, 1982
- Ph. D. in Electrical Engineering, Seoul National University, 1991

## Organizations

- Institute of Electrical and Electronics Engineers

## Total Years of Experience

30

## Years With Burns & McDonnell

11

## Start Date

December 2002

Dr. Shin is a Project Manager and Senior Project Engineer in Business & Technology Services at Burns & McDonnell. During his career, he has gained a broad range of experience across generation, transmission, and distribution. He has extensive experience of power system analyses for both regional grid power systems and local distribution systems. He has strong expertise in application of analytical and optimization techniques to power system planning and operation. His expertise also includes computer applications in power system planning and analysis, and he developed several software programs that have been used in numerous projects.

Dr. Shin has managed or acted a lead engineer on numerous generation interconnection or transmission planning studies that included flow-gate impact and transfer capability analyses, as well as standard load flow, short circuit, and stability analyses. Dr. Shin has managed distribution planning projects that included distribution system database development and load flow and short circuit analyses. A summary of Dr. Shin's engagements is listed below.

### **CAISO Interconnection Process Support, PG&E** *San Francisco, CA, 2011-2014*

Mr. Shin served as project manager in supporting PG&E's transmission planning group to manage, perform, and oversee the CAISO Cluster Studies. Mr. Shin participated in the interconnection process including the interconnection request review, scoping meetings, technical studies, report writing and results meetings. Mr. Shin also performed power flow and transient stability analysis as a part of the effort. The study tasks included identifying mitigation options from steady state power flow analysis results, performing transient stability analysis to identify potential stability issues, and developing mitigation options.

### **Induced Voltage Evaluation Study, NIPSCO** *Merrillville, IN, 2014*

Mr. Shin served as project manager for the Induced Voltage Evaluation study. The purpose of the study was to evaluate induced voltages from a new 345 kV transmission line on the existing 345 kV line in the same corridor. The analysis model was developed using EMTP/ATP software. The transmission lines were modeled with the tower configuration considered. The analysis was performed for various normal operating and faulted conditions.

### **Transmission Alternatives Comparison Study, SDG&E** *San Diego, CA, 2013-2014*

Mr. Shin served as lead engineer for the transmission alternatives comparison study. The purpose of the study was to compare of several alternatives to increase the import capability of SDG&E's transmission system with an addition of a 500 kV AC/DC transmission line interconnecting with the neighbor system. Load flow, short circuit, transfer capability, and transient stability analyses were performed to assess the system performance for each of the alternatives.

### **Long-Range Transmission Planning Study, Midwest Energy, Inc.** *Hays, KS, 2013*

Mr. Shin served as project manager for a long-range transmission planning study. The purpose of the study was to examine the ability of the transmission system to serve the projected load levels in the near-term and longer-term planning horizons. The study tasks included power flow analysis, load pocket analysis, short circuit analysis, and stability analysis. Recommendations for system upgrades and planning strategy to



maintain the adequate level of system reliability.

**System Operating Limit Study, Alberta Electric System Operator**

*Alberta, Canada, 2012*

Mr. Shin served as project manager for a System Operating Limit (SOL) study. The purpose of the study was to assess the SOLs for the Alberta interties with the Western Electricity Coordinating Council (WECC). Steady state, voltage stability, and dynamic stability analyses were conducted for the near-term and longer-term study horizons in order to determine the changes in the SOL with the changes in system configuration, loading, and generation. The study identified steady state and voltage stability limits under specific contingency conditions.

**Sub-Synchronous Resonance Study, NRG Energy**

*Houston, TX, 2011*

Mr. Shin performed sub-synchronous resonance study for solar thermal generation project in Southern California. The purpose of the study was to identify sub-synchronous natural frequencies of the network that may arise due to the series compensated transmission lines. The sub-synchronous frequencies can create resonance and cause damages to the shaft system of the solar thermal generator unit. Mr. Shin developed a PSCAD model of the surrounding transmission system and performed harmonic frequency scans to identify the natural frequency of the network.

**Switching Transient Study, Cross Texas Transmission**

*Pampa, TX, 2011*

Mr. Shin performed a switching transient study for the 345 kV transmission facilities which will be built as part of the Texas Competitive Renewable Energy Zones (CREZ) Transmission Project to deliver renewable energy from the CREZ to urban load centers. The objective of the study was to assess the transient and temporary overvoltages and transient recovery voltage related with the new 345 kV lines. The switching transient analysis was performed using the EMTP software.

**Transient Stability Analysis, Federal Research Center – White Oak**

*Silver Spring, MD, 2010*

Mr. Shin performed transient stability analysis to evaluate the capability of the plant power system to respond to disturbances and transition to a new stable operating condition. The analysis also included a scenario for the plant to go into an islanding mode. The system including the plant generators and the low voltage motor loads were modeled using the SKM I\*SIM software. Mr. Shin provided the analysis results for the transient stability performance of the generators for various fault scenarios.

**Distribution Network Modeling and Study, City of Holyoke Gas & Electric**

*Holyoke, Massachusetts, 2010*

Mr. Shin served as a lead engineer for a distribution network modeling and study project for HG&E. Burns & McDonnell provided services for developing a distribution model database and power flow analysis to provide recommendations for orderly development of the City of Holyoke's electric distribution network. The project involved extensive efforts for collection and processing of the distribution network data.

**Solar Photovoltaic Generation Interconnection Study, Old Dominion Electric Cooperative**

*Glen Allen, VA, 2010*

Mr. Shin performed harmonics analysis and voltage flicker study for solar photovoltaic



generation plants. Mr. Shin developed a PWM inverter model using the EMTP software to analyze harmonics created by the solar photovoltaic generation plants. Mr. Shin performed power flow analysis to assess potential voltage flicker considering variable output due to cloud covering.

**Solar Photovoltaic Generation Plant Capacitor Sizing Analysis, Sempra Energy Resources**

*San Diego, CA, 2010*

Mr. Shin performed power flow modeling and analysis for a solar photovoltaic generation plant. The purpose of the study was to estimate the required capacitor bank size to offset the reactive power loss on the system. The solar photovoltaic generation plant was modeled with an equivalent inverter step-up transformer, a station transformer and a double circuit 240 kV transmission line.

**Transient Stability Analysis, ExxonMobil Torrance Refinery**

*Torrance, CA, 2009*

Mr. Shin performed transient stability analysis in the process of relay programming scheme for the refinery plant substation. Mr. Shin modeled the plant generators and the low voltage motor loads using the SKM I\*SIM software. Mr. Shin provided the analysis results for the transient stability performance of the generators for various fault scenarios.

**Voltage Unbalance Study, AltaLink**

*Alberta, Canada, 2010*

Burns & McDonnell was retained by AltaLink to provide technical analyses for series compensator application on a new double circuit 240 kV transmission line. Mr. Shin performed voltage unbalance analysis for evaluation of transposition options. Mr. Shin developed an EMTP model to analyze voltage unbalance for various line transposition configurations.

**Analysis of the Control Performance Standard, Northern Indiana Public Service Co.**

*Hammond, IN, 2005-2008*

Mr. Shin performed evaluation of CPS compliance for NIPSCO to identify measures to improve the control performance: ACE, CPS1 and CPS2. He developed a computer simulation tool to analyze the effect of the improvement measures on the control performance. He developed the sign-check scheme to improve the CPS1 value while reducing AGC actions. The simulation tool helps increase the margin to comply with CPS1 as the system frequency varies.

**Generation Interconnection System Impact Study, Midwest Independent Transmission Operator**

*Carmel, IN, 2003-2010*

Mr. Shin served as the project manager and/or lead analyst for numerous generator interconnection studies for interconnection of new combustion turbine or wind farm generating facilities. The interconnection studies included load flow, transfer capability, short circuit, and stability analyses. Mr. Shin built the stability model using NMORWG (Northern MAPP Operation Review Working Group) stability study package and analyzed the transient stability analysis results.

**Wind Generation Interconnection Study, Alberta Electric System Operator**

*Alberta Canada, 2009-2010*



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Mr. Shin served as the project manager and/or lead analyst for the Generation Interconnection Studies for the Alberta Electric System Operator (AESO). Mr. Shin performed load flow, short circuit, and stability analyses. Burns & McDonnell provided the AESO with the technical analysis results for the Needs Identification Document submitted to the Alberta Utilities Commission.

**Transmission Expansion Planning, Southwest Power Pool**

*Little Rock, AR, 2006*

Mr. Shin provided services for SPP's Transmission Expansion Planning. Mr. Shin performed load flow analysis to find resolutions to the thermal and voltage violations for long range transmission expansion planning. Fifteen load flow dispatch scenarios were evaluated to capture potential problems in various operating conditions.

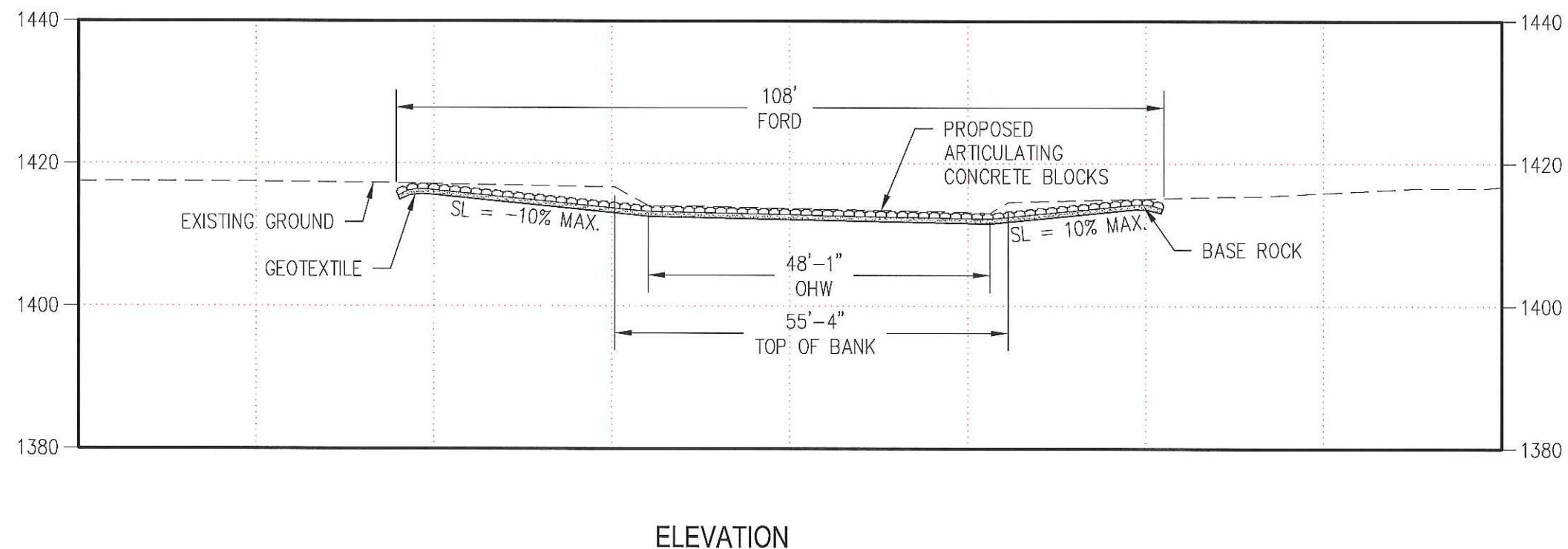
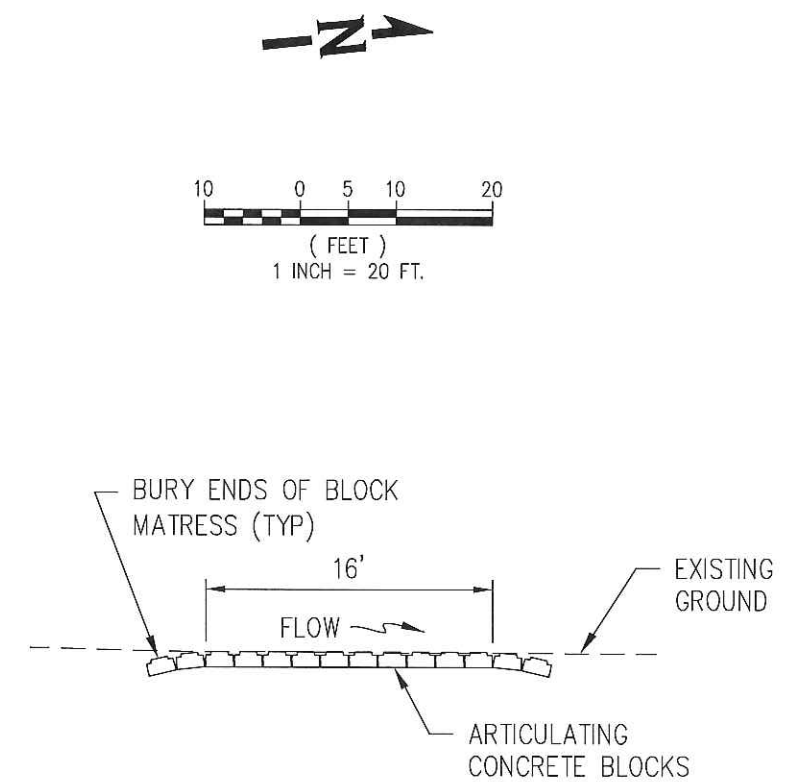
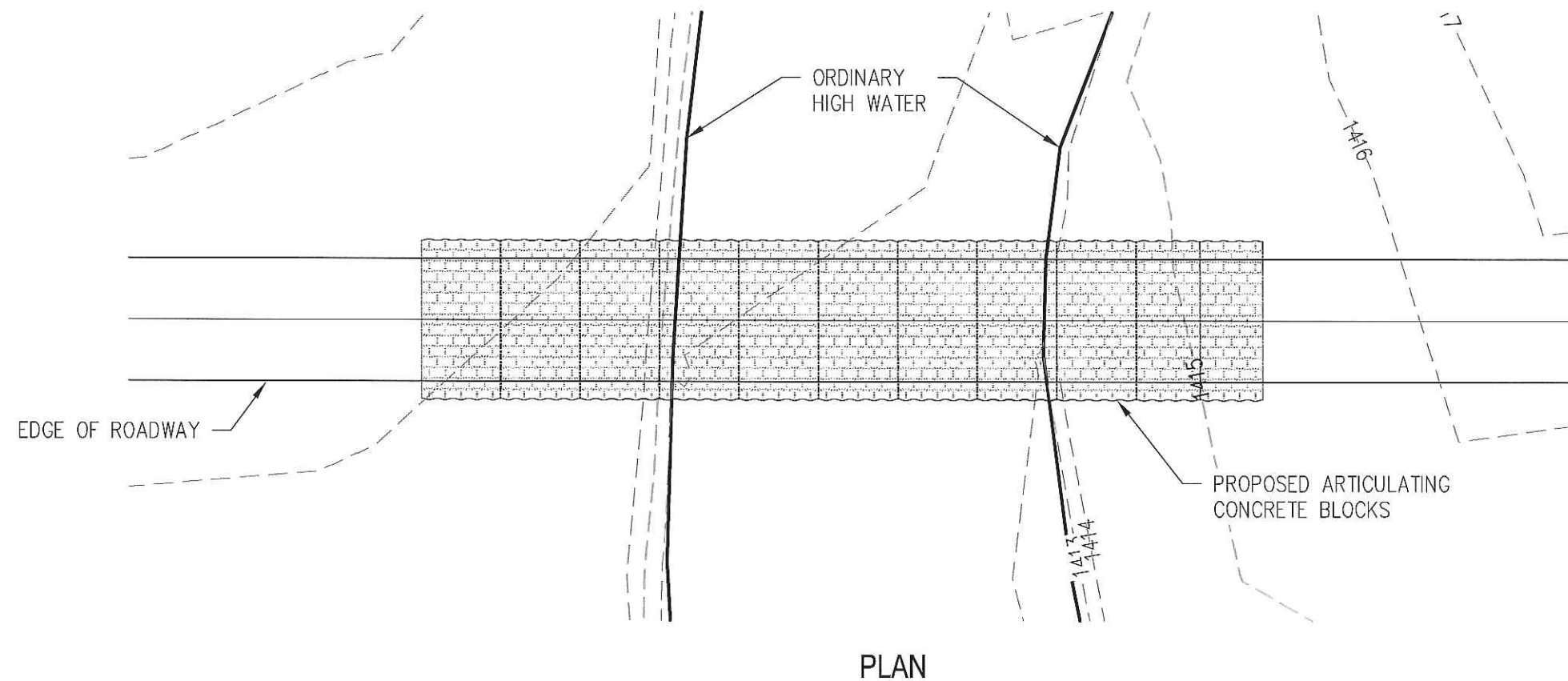




Clean Water Act Section 404 (b)(1) Alternatives Analysis Information Study  
Panoche Valley Solar Energy Project

**APPENDIX E**  
WH Pacific Report





## CROSSING 4 - FORD

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PLAN, ELEVATION AND TYPICAL SECTION

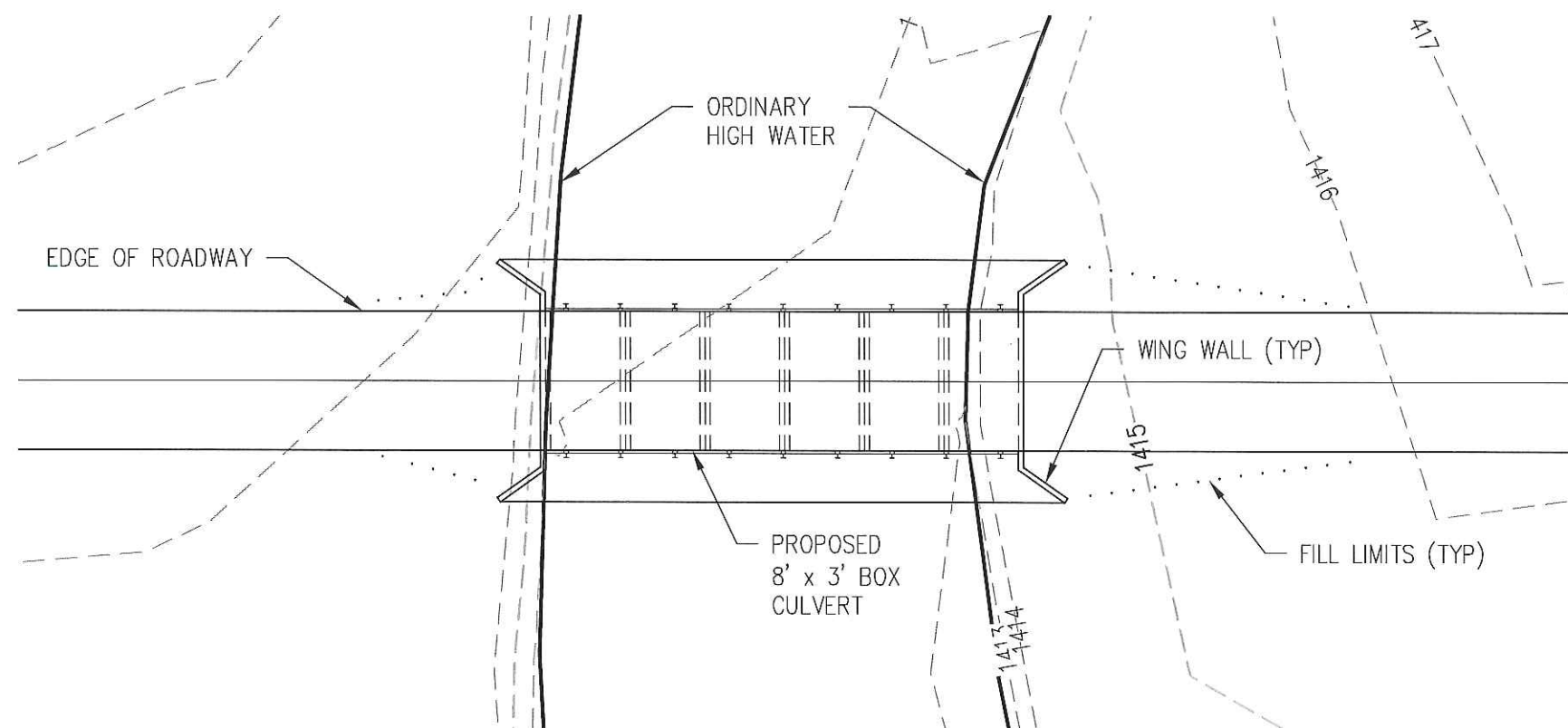
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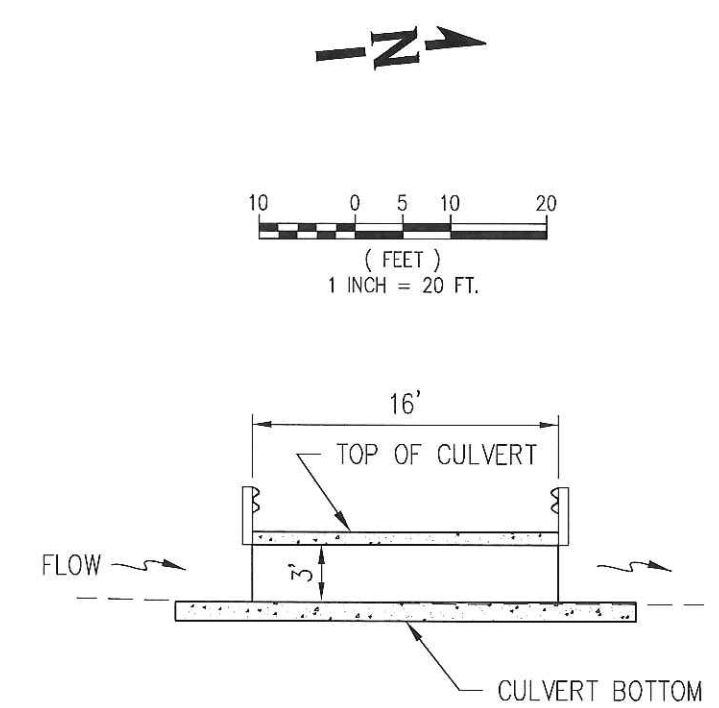
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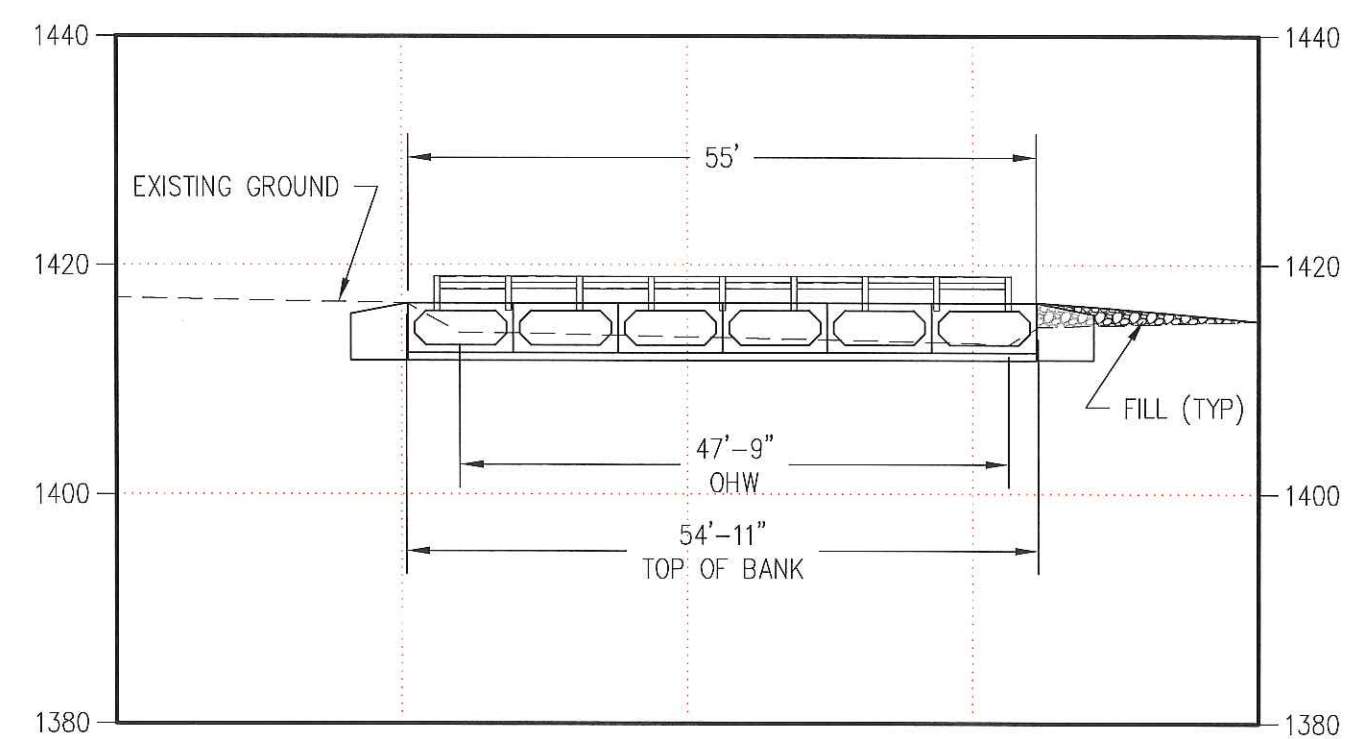




PLAN



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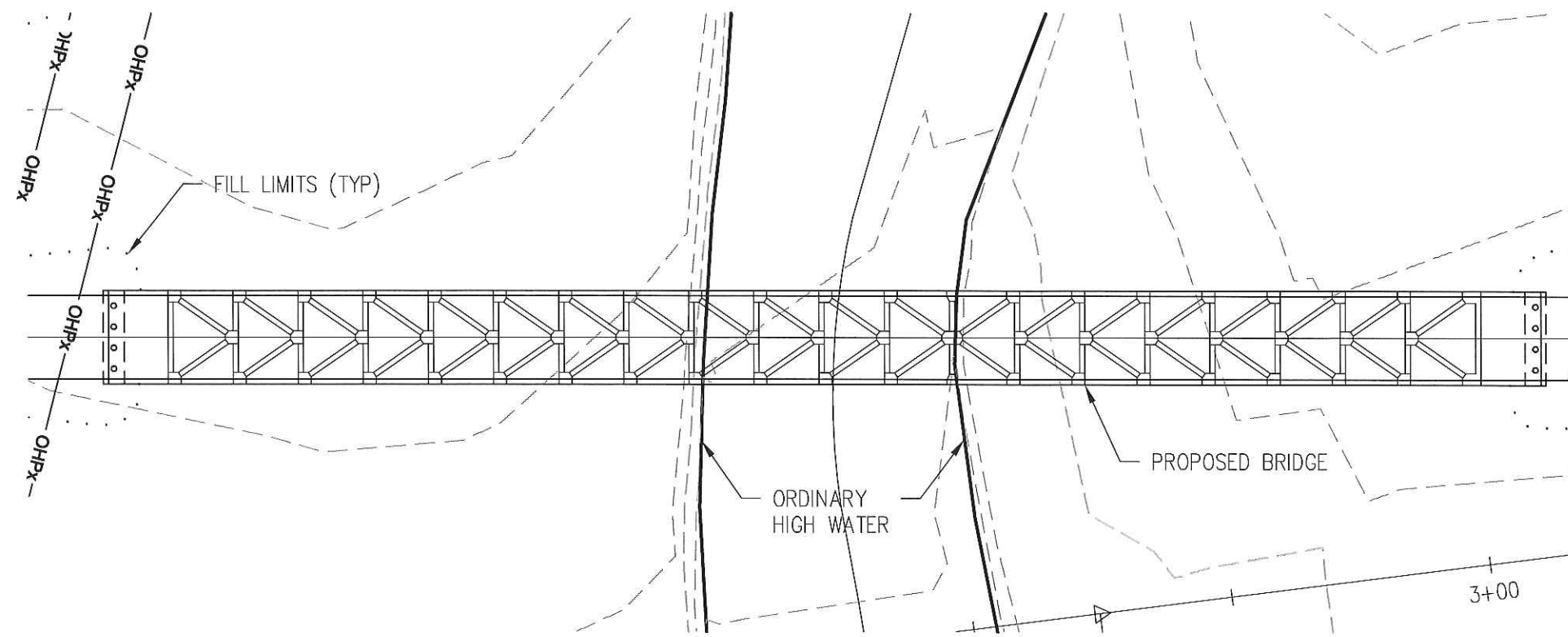
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PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

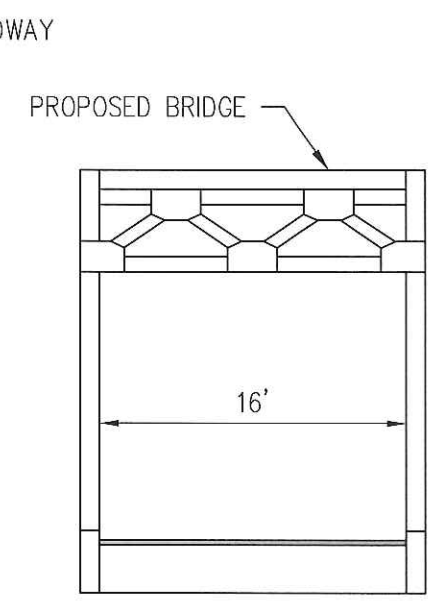
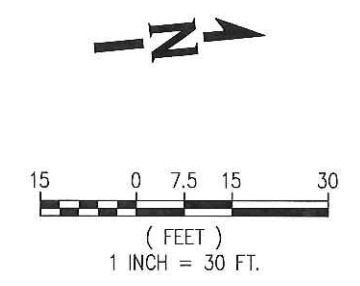
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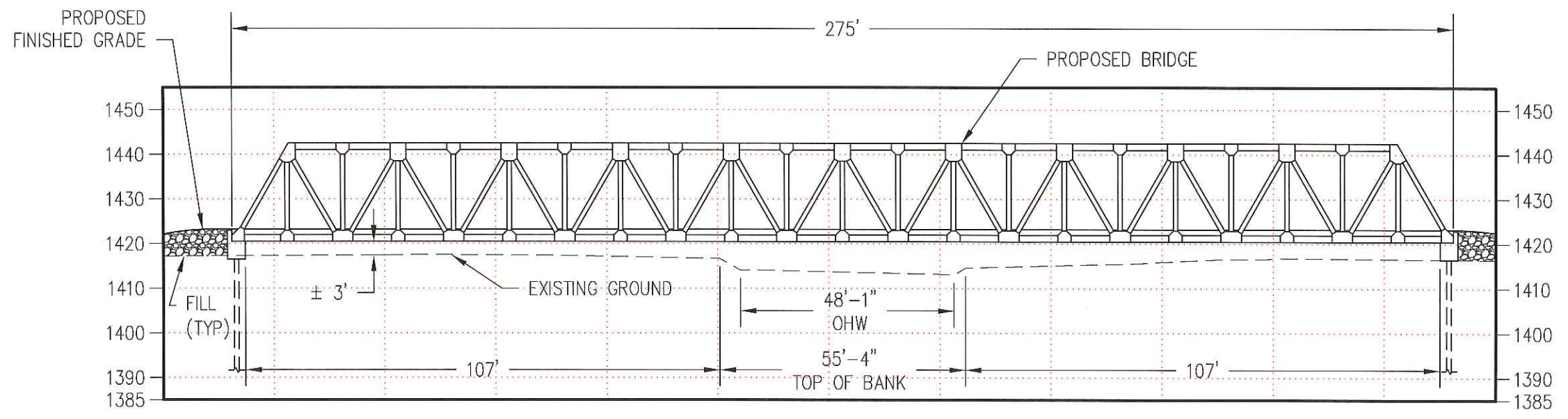




PLAN



TYPICAL SECTION  
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ELEVATION

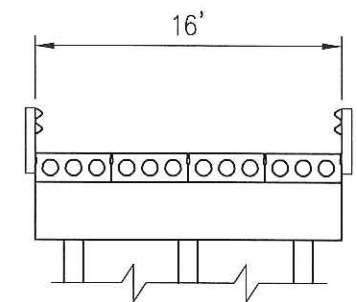
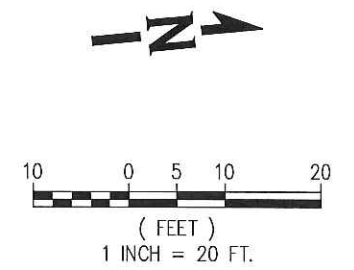
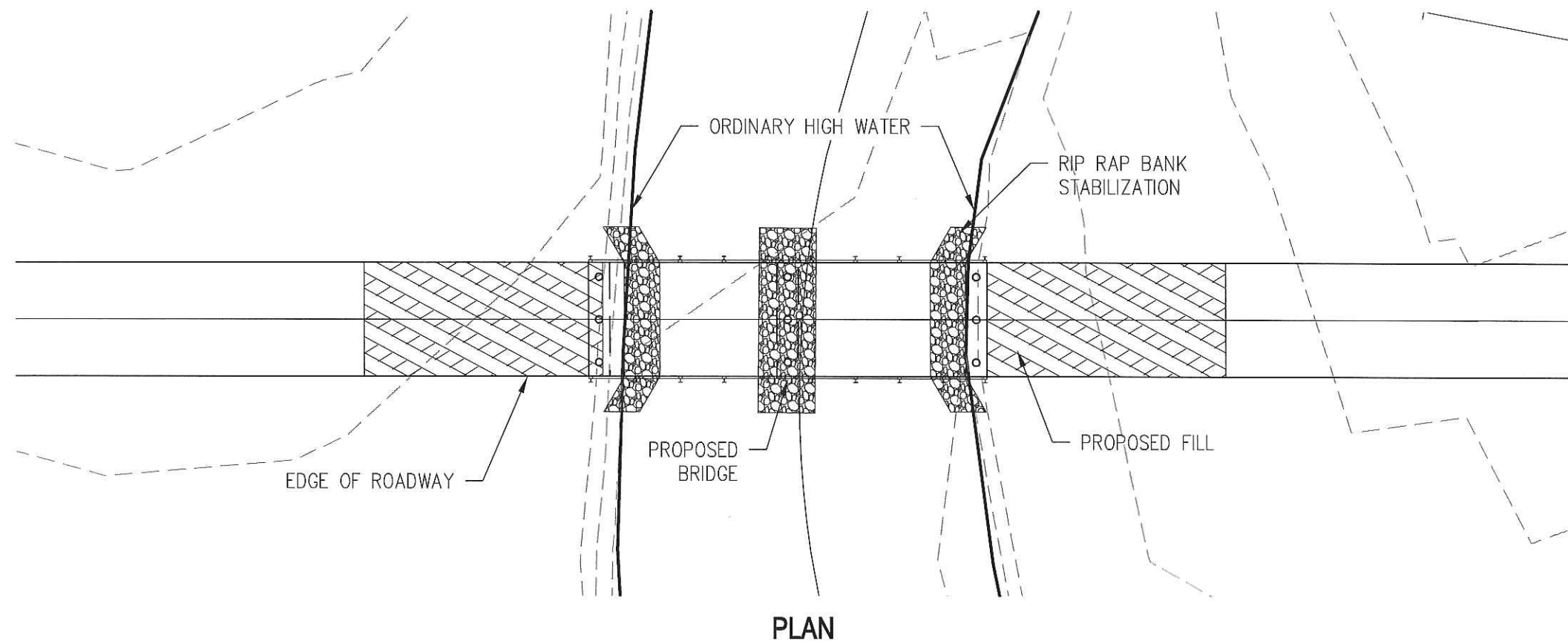
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**PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION**

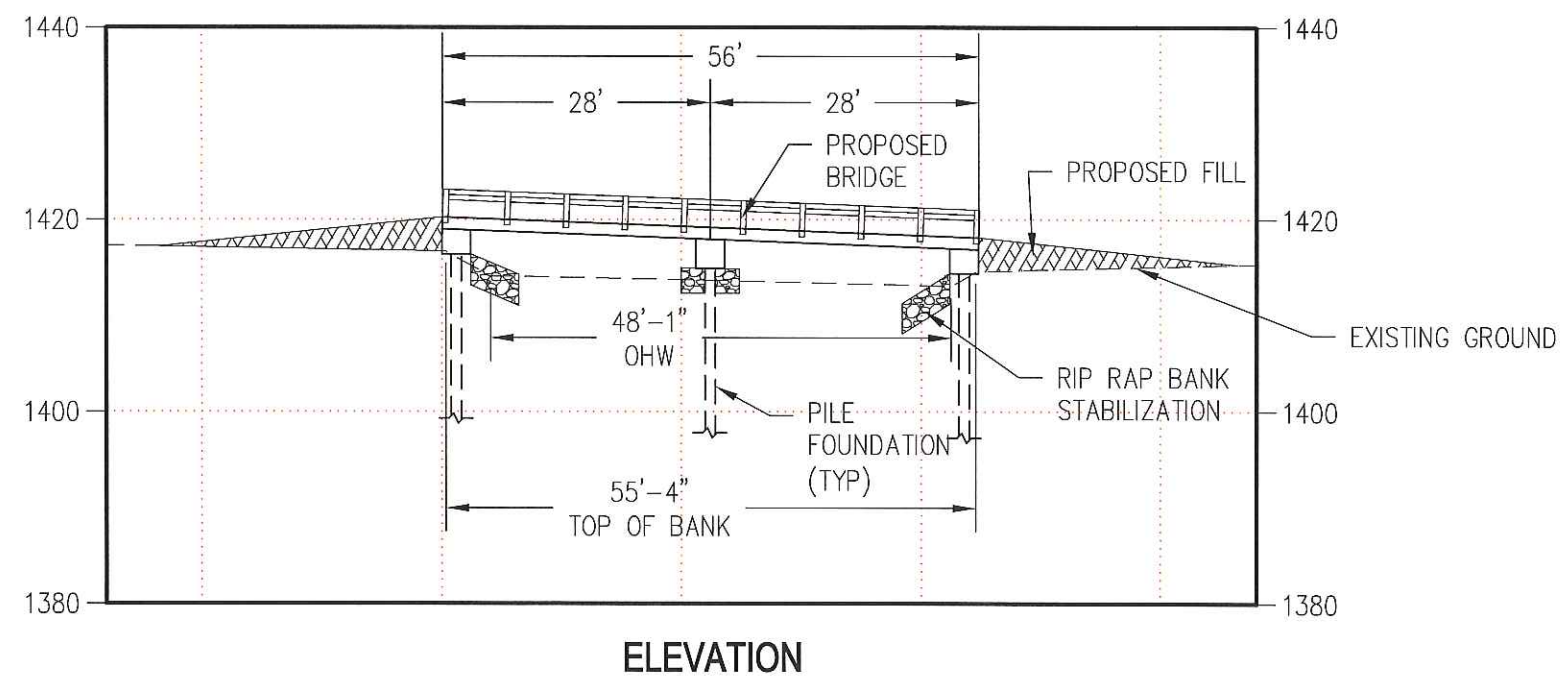
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PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

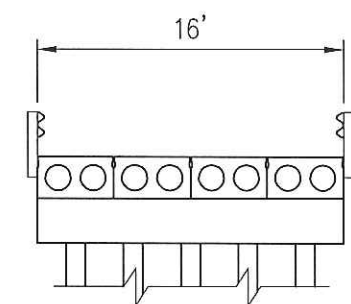
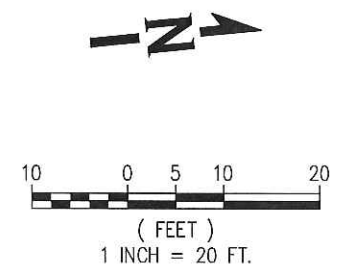
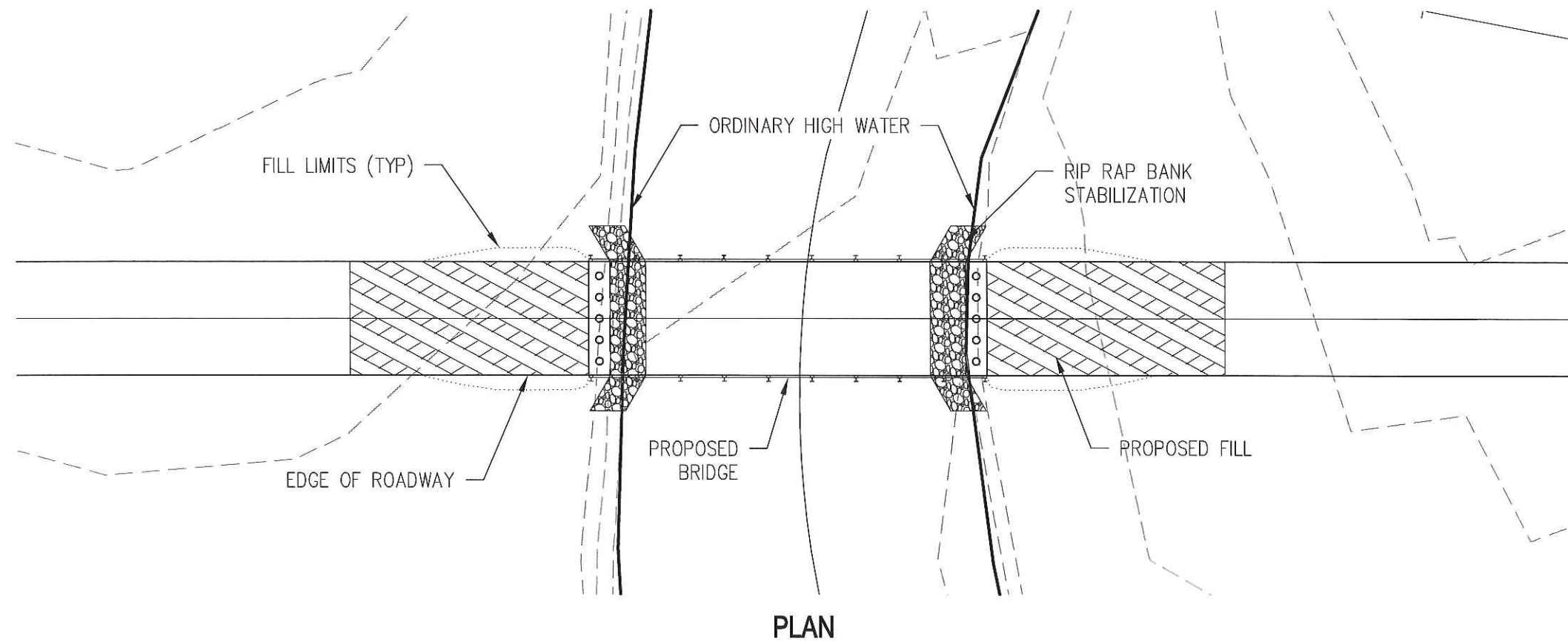
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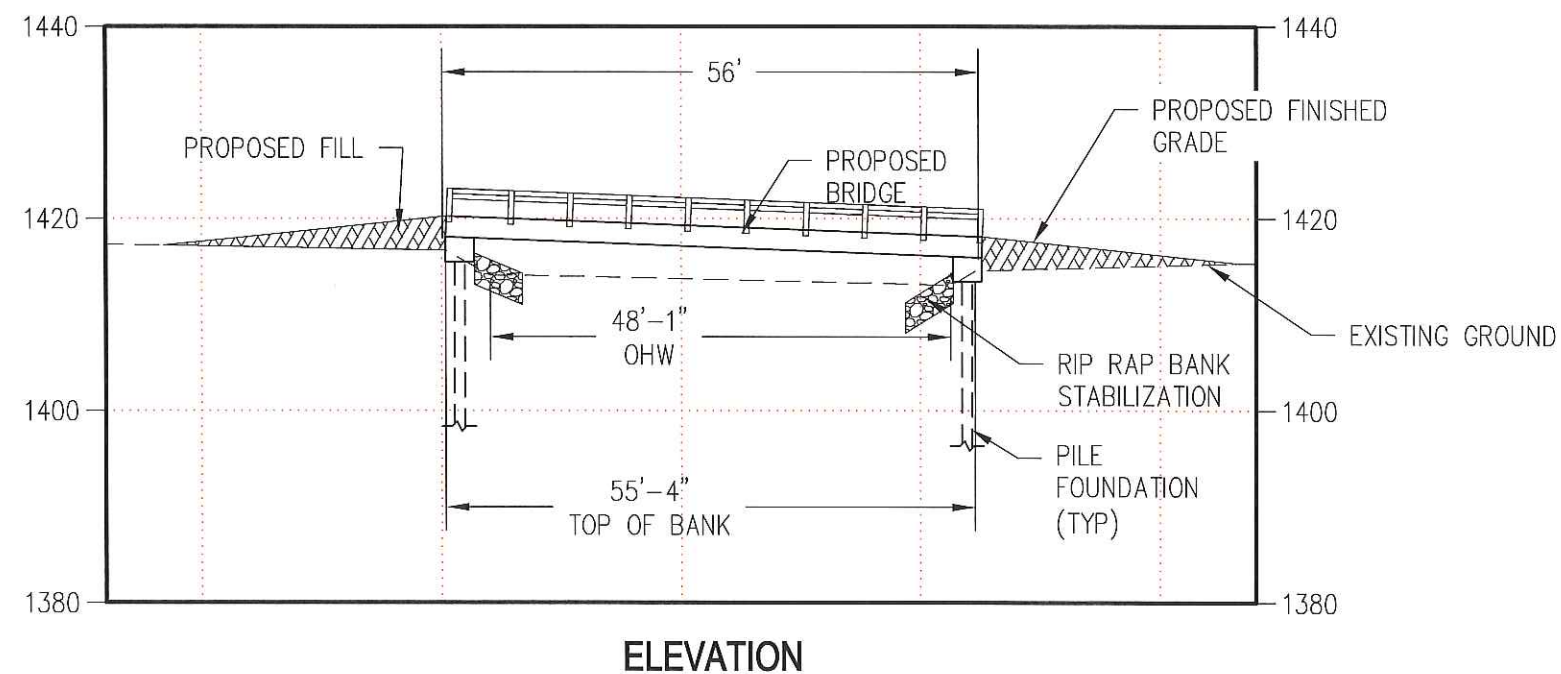
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**TYPICAL SECTION**  
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PANOCH VALLEY SOLAR FARM  
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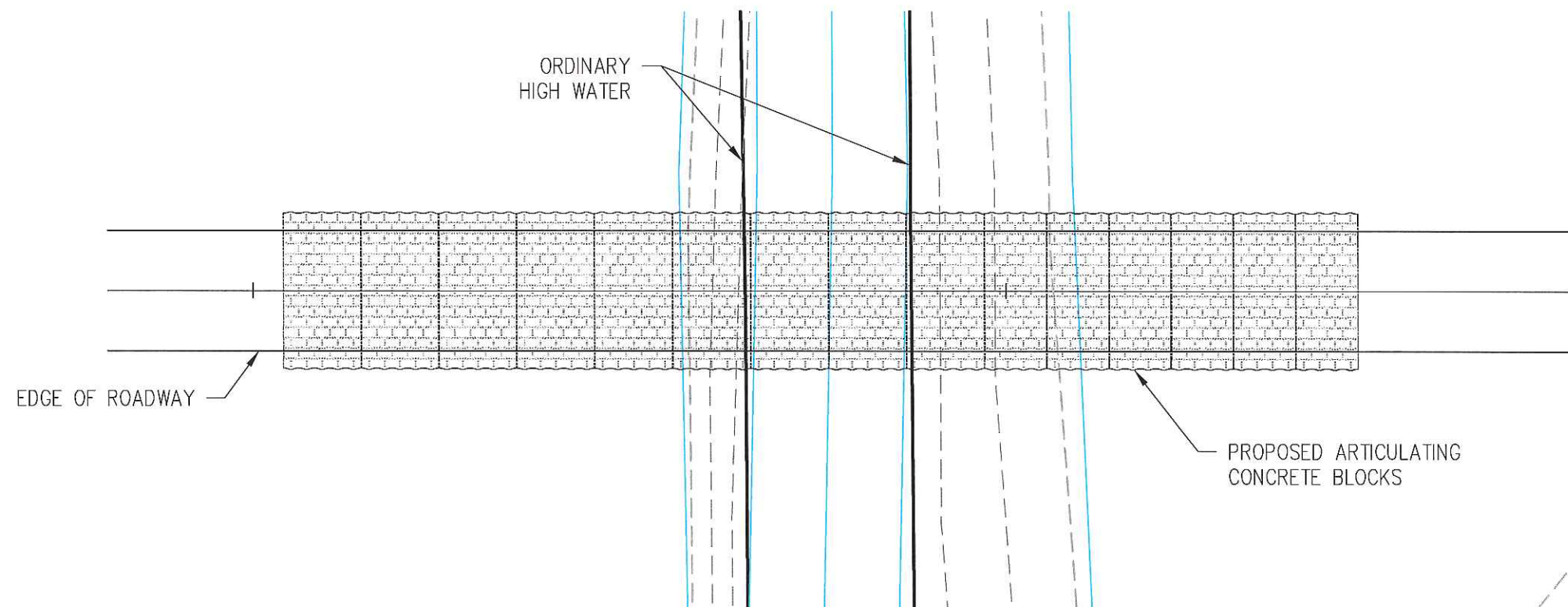
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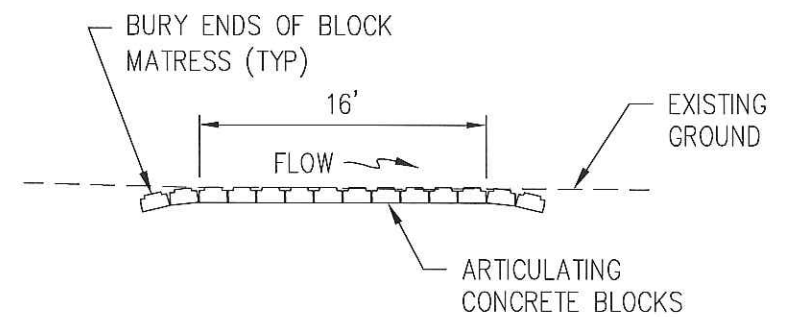
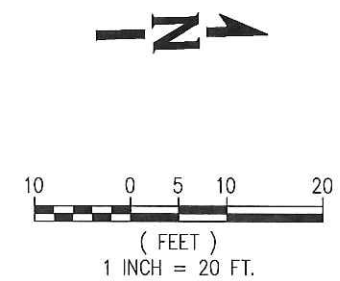
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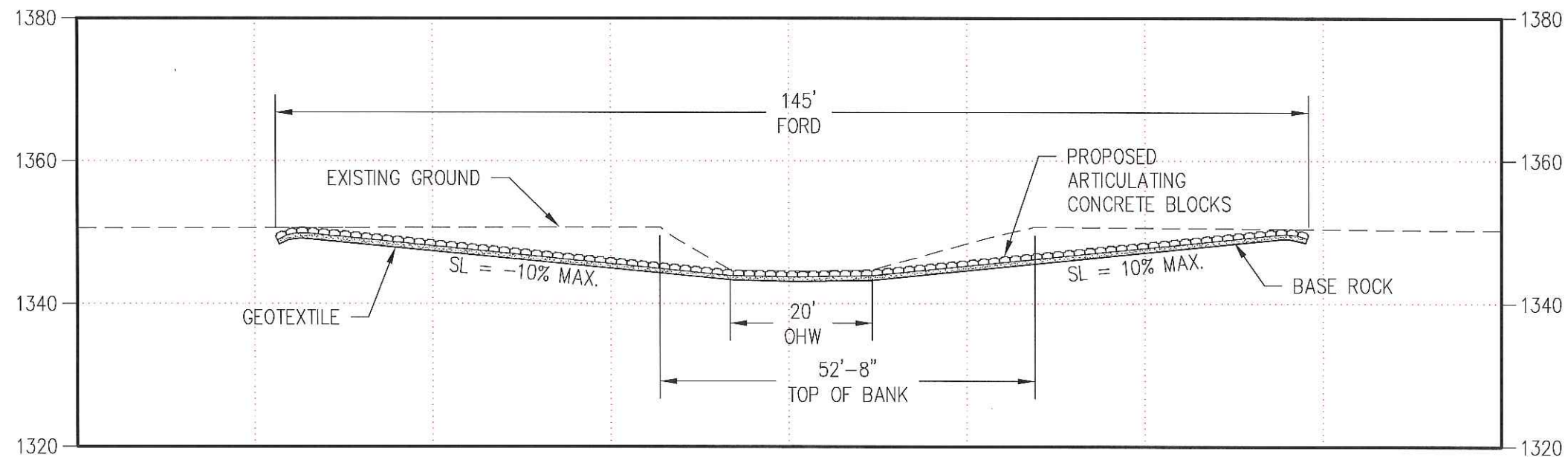




PLAN



TYPICAL SECTION  
NOT TO SCALE



ELEVATION

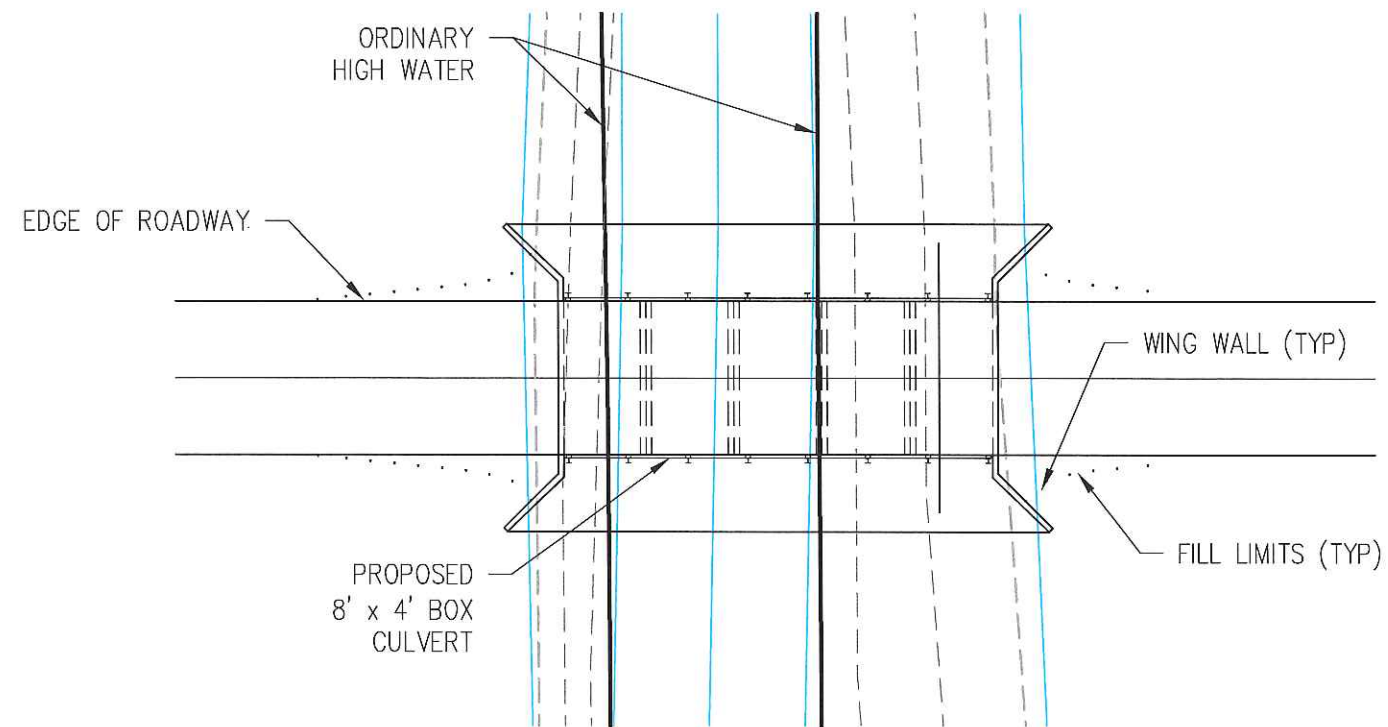
CROSSING 5 - FORD

PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

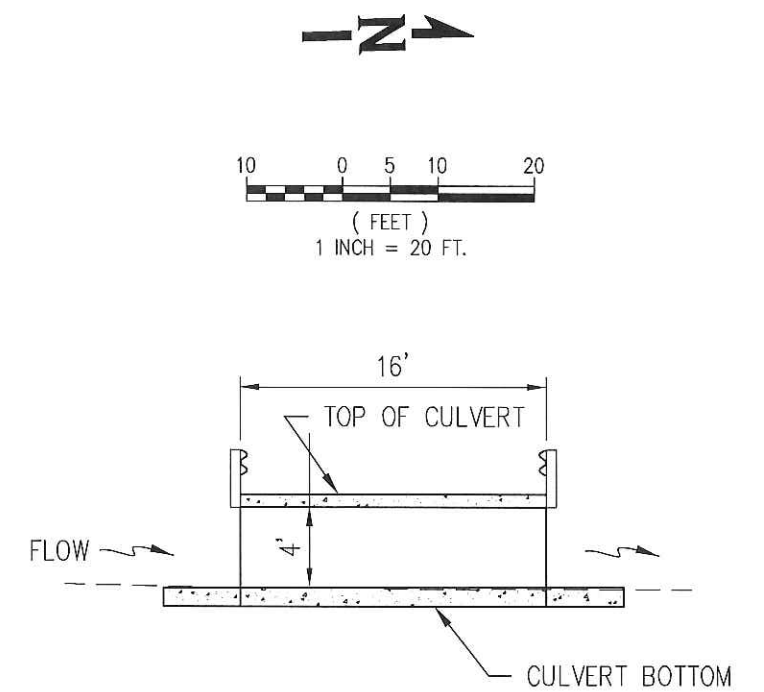
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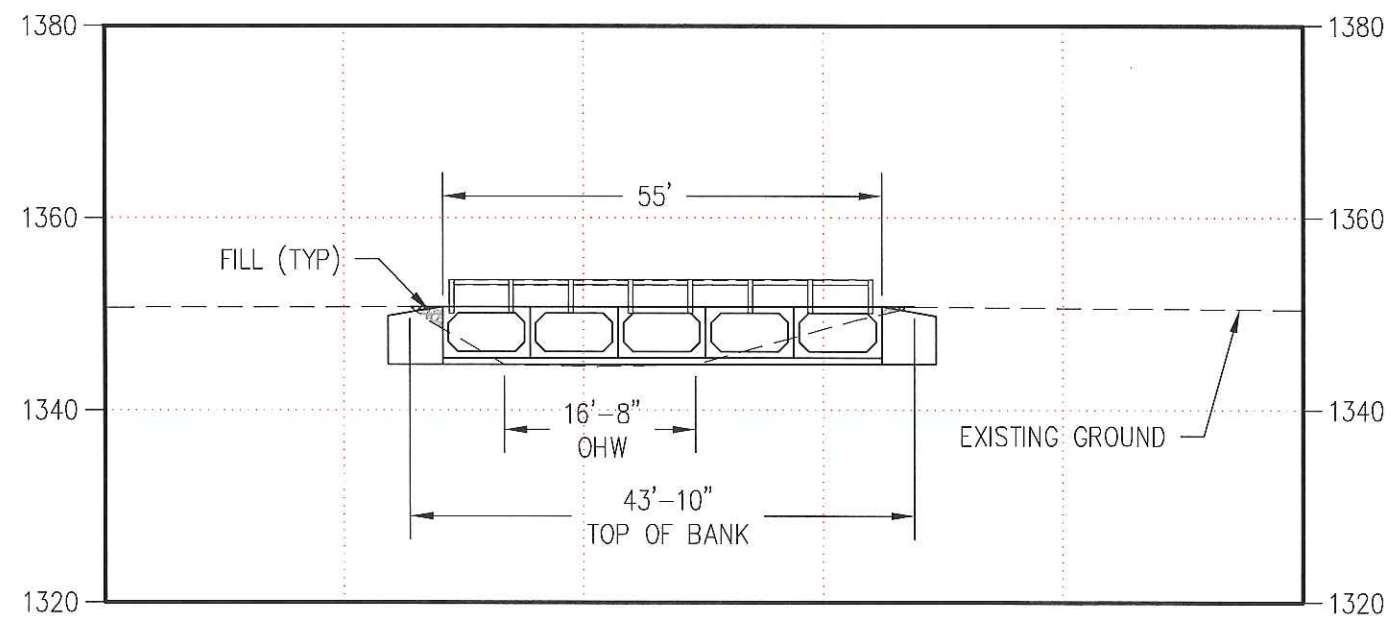




PLAN



TYPICAL SECTION  
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ELEVATION

## CROSSING 5 - CULVERT

PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

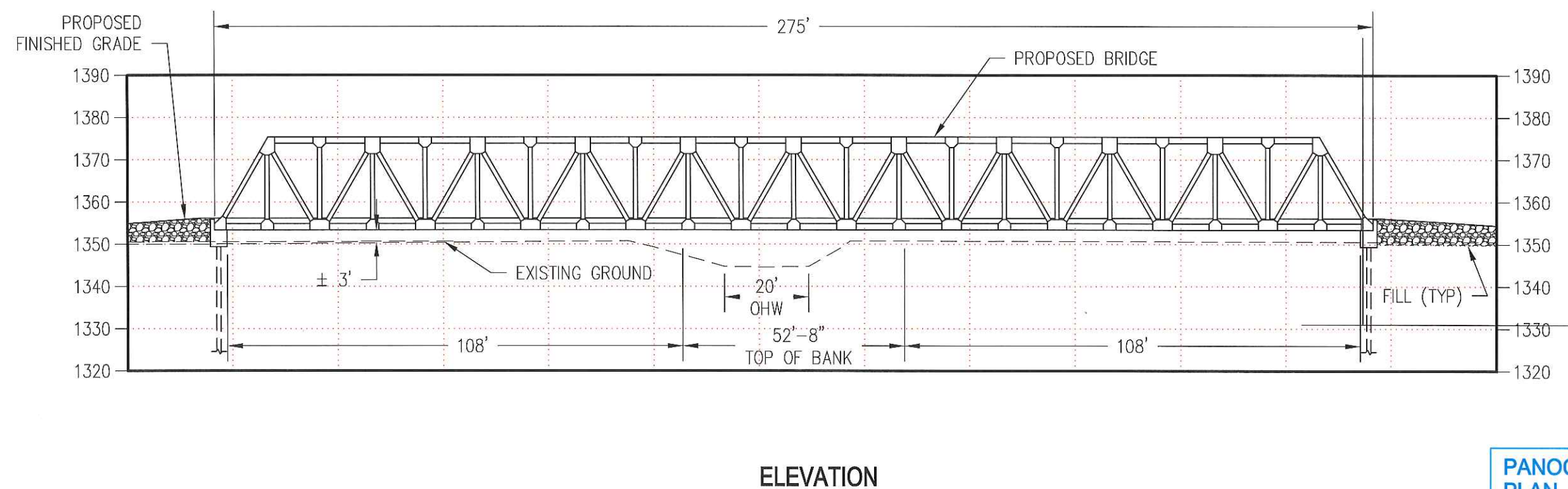
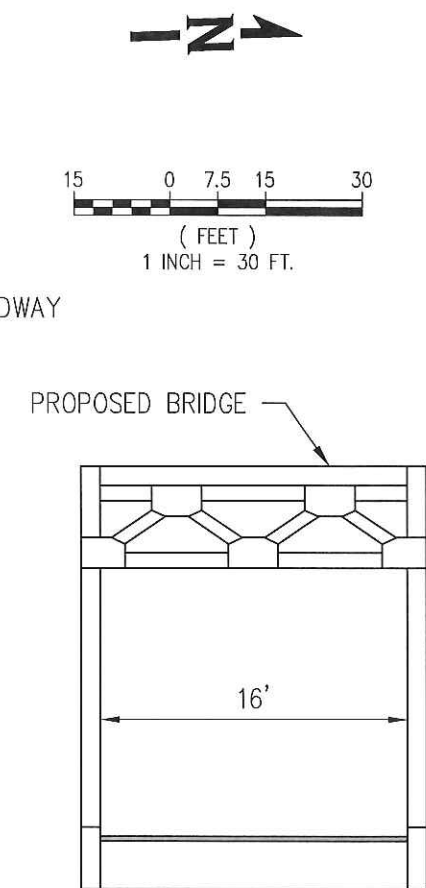
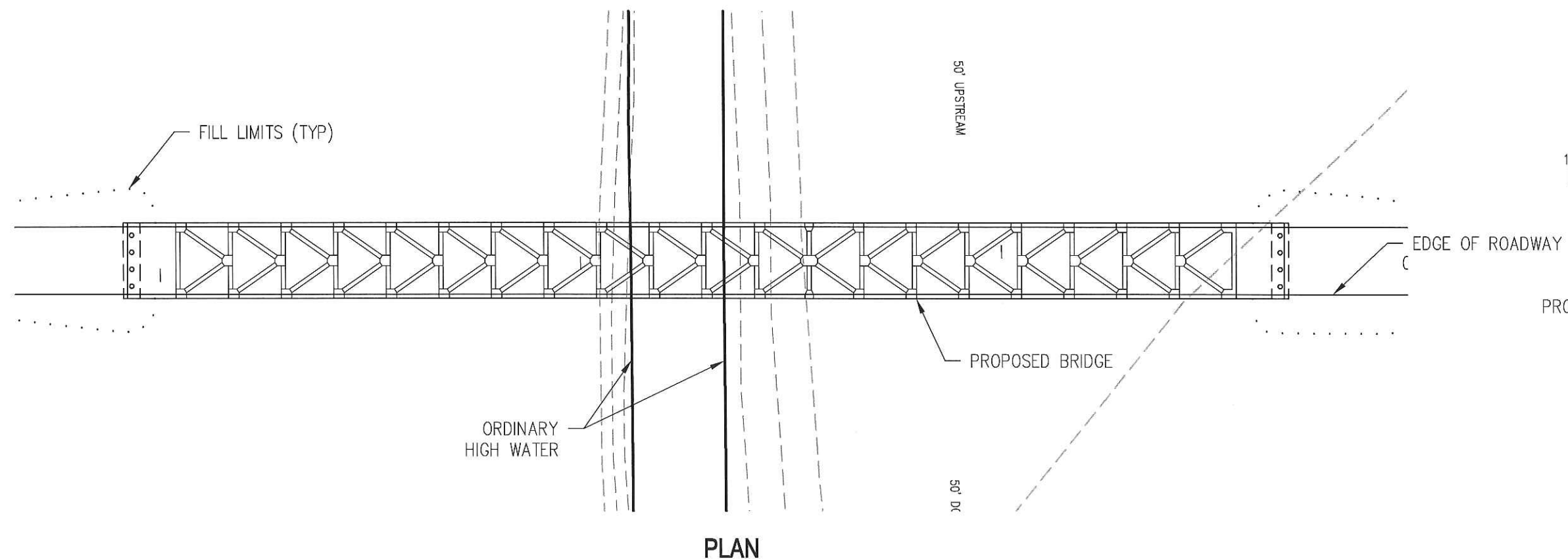
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DATE  
10-08-13





## CROSSING 5 - FREE SPAN

PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

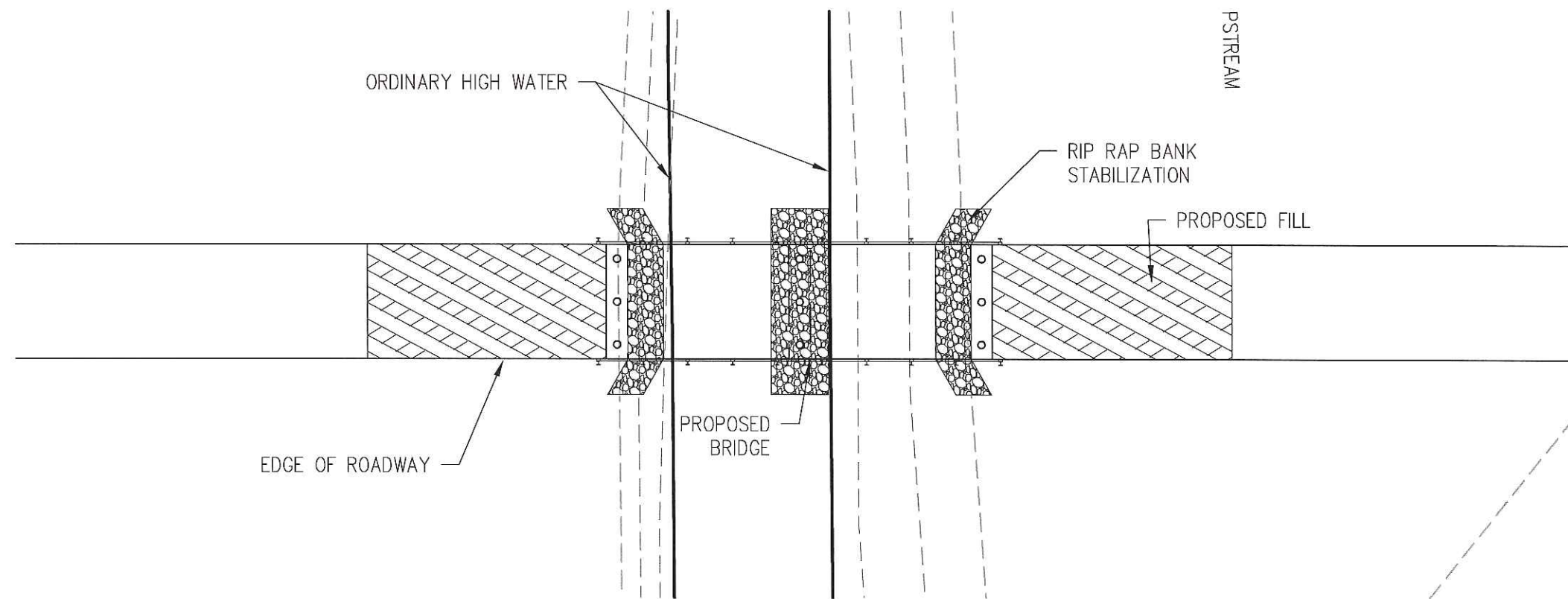
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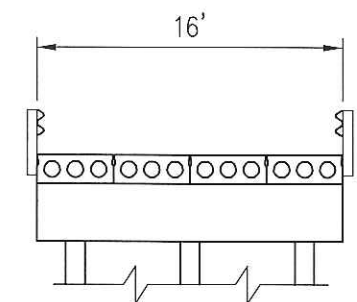
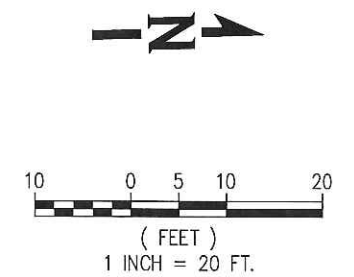
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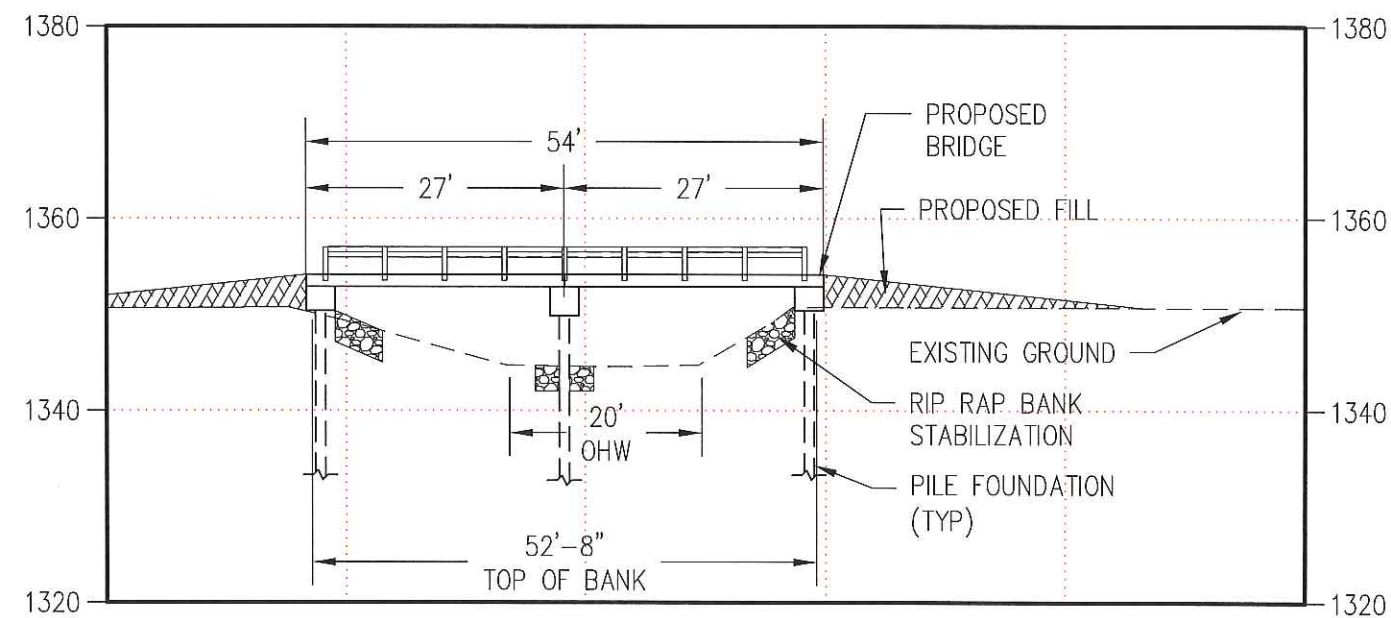




PLAN



TYPICAL SECTION  
NOT TO SCALE



ELEVATION

## CROSSING 5 - MULTI SPAN

PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

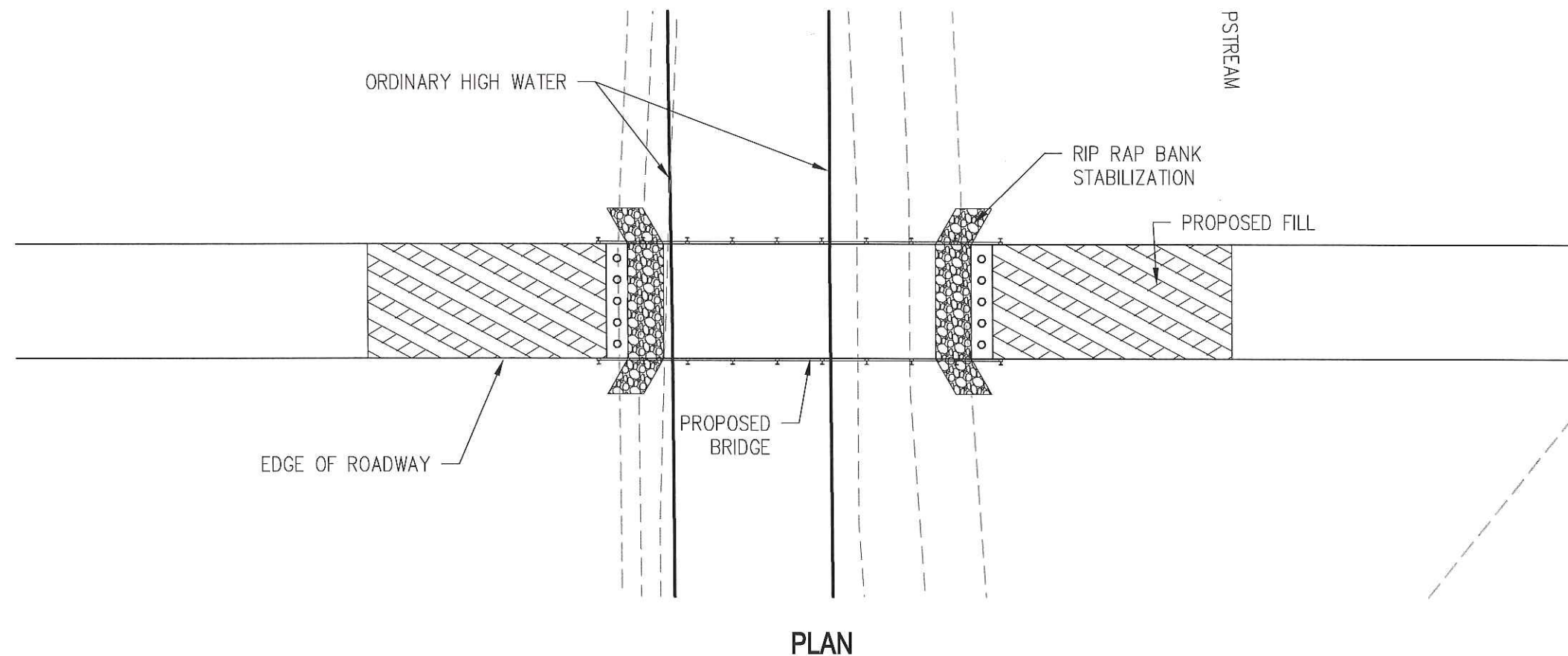
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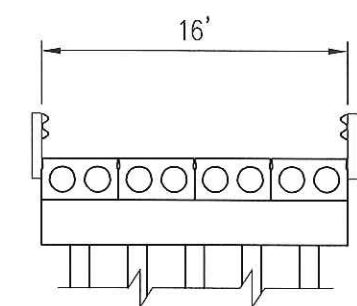
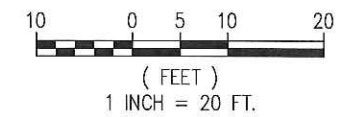
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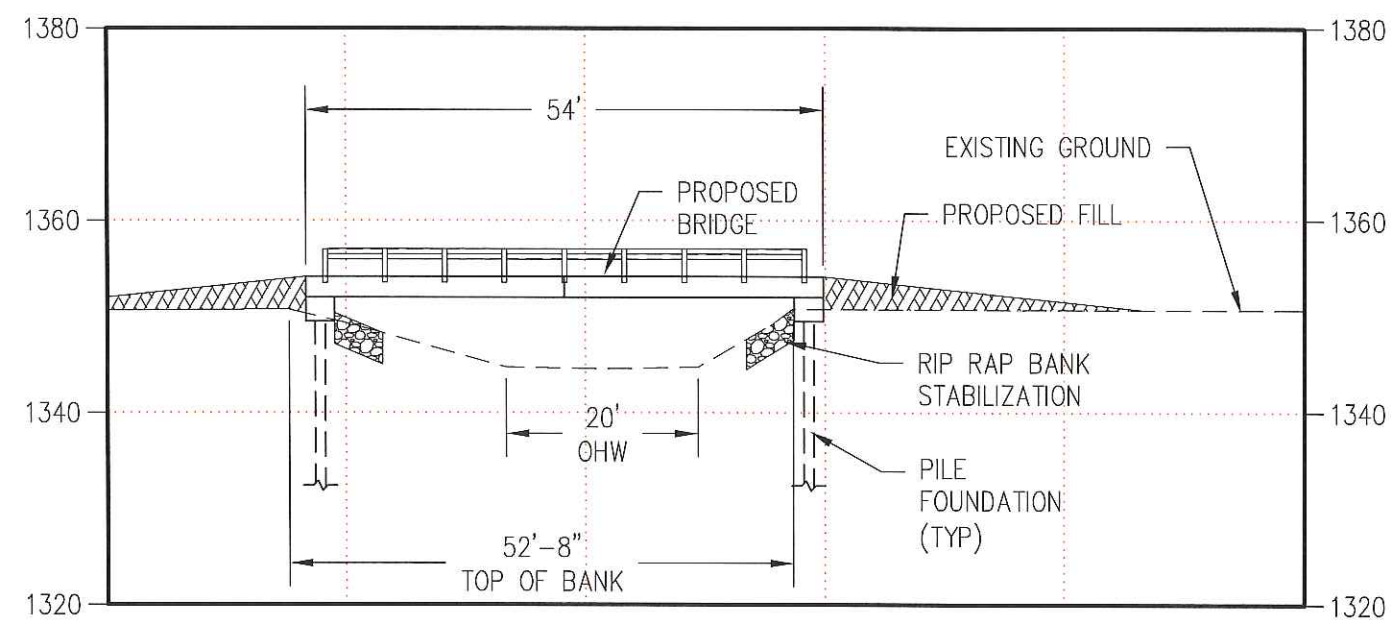




PLAN



TYPICAL SECTION  
NOT TO SCALE



ELEVATION

## CROSSING 5 - SINGLE SPAN

PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

**WHPacific**

PROJECT NUMBER  
035916

DRAWING FILE NAME  
035916\_EX02.dwg

DATE  
10-08-13



# ***Panoche Valley Solar Farm***

**San Benito County, California**

## **Stream Crossing Alternative Study & Hydraulic Report**

***Prepared for:***

**Energy Renewal Partners**

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West Lake Hills, TX 78746

***Prepared by:***

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9755 SW Barnes Road, Ste 300  
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Job No. 035916**

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503-372-3611

Design Engineers:  
Structural – Paul Tappana, P.E.  
Hydraulic – John Marks, P.E., Devin Doring, E.I.T.

Original: February 12, 2014



## **INTRODUCTION**

This report is a continuation of a previous study and addresses the hydrologic and hydraulic research and analysis that was conducted as part of the Panoche Valley Solar Facility (PVSF) project in San Benito County, California. The objective of this effort was to analyze the existing conditions and document the associated conditions with five proposed bridge locations. A hydraulic analysis was performed for the purpose of designing bridge structures and at grade fords at creek crossings on the PVSF project that will provide access to the entire facility during a 100 year flood event.

Five bridge models are being analyzed at both creek crossing. The first bridge model is a ford crossing that requires laying back the slope and crossing at grade. The second bridge model is a multi-barreled, concrete box culvert structure. The third bridge model is a free span bridge that has abutments 100 feet distant from the top of bank on either side of the channel. This structure is intended to span the channel and both overbank areas. It will however require approach fills at both ends to allow for a minimum of 3 feet of clearance below the bridge superstructure. The fourth bridge model is a multi-span structure with abutments near the top of channel banks and a pier in the channel. The fifth bridge option is a single span bridge with abutments near the top of channel banks.

## **REGULATORY STANDARDS**

The PVSF project is within a regulatory Federal Emergency Management Agency (FEMA) floodplain. The crossing sites are located within a Zone A region which is defined as “Special flood hazard areas subject to inundation by the 1% annual chance flood, no base flood elevation determined”. If a particular scenario demonstrates a no-rise scenario, regulatory standards will easily be satisfied. However, if backwater occurs, negotiations with the appropriate authorities, San Benito County and FEMA, will be required. FEMA may defer to the local authorities. It may be possible to negotiate allowing a backwater rise, most likely limited to a foot.



## **BASIN RESEARCH**

Three major creeks flow through the PVSF project. A unnamed creek flows from the northern edge of the project and joins Las Aguilas Creek near the center of the project. Panoche Creek flows along the southern edge of the project and forms a confluence with Las Aguilas Creek near the southeast corner of the project. Las Aguilas Creek flows from northwest to southeast and has a drainage basin of approximately 9.9 square miles above crossing site numbered 4. Panoche Creek flows from west to east and has a drainage basin of approximately 44.7 square miles above crossing site 5. The Las Aguilas Creek watershed varies in elevation from about 1415 feet at crossing site 4 to a maximum of 3639 feet. The Panoche Creek watershed varies in elevation from about 1345 feet at crossing site 5 to a maximum of 3969 feet. The watershed is subject to winter storms in which precipitation is mainly in the form of rain. High flows if they occur typically occur in the winter months.

## **SITE INVESTIGATION**

A site investigation of the study area was conducted by John R. Marks and Paul Tappana of WHPacific on June 27, 2012 and then again on September 24, 2013. The purpose of the site investigation was to review the sites for hydrologic, hydraulic and scour concerns that may affect the proposed creek crossings. Survey mapping of the area was completed by WHPacific survey crew. The survey also included a digital terrain model (DTM) that was used to develop cross sections needed in the hydraulic modeling. Google Earth data was used to supplement elevation data for the extensive floodplain outside the extents of the survey. The following observations were made during the site visit.

### **1. Lateral Channel Stability**

The creek alignment meanders slightly within moderately moving channel boundaries of the adjacent grass land.

### **2. Aggradation /Degradation**

The relatively low slope condition of the creek channel and the steepness of the channel's banks indicate that both aggradation and degradation will be unlikely.



**3. Manning's  $n$**

The left and right overbank areas through all reaches consist of grassland. A Manning's  $n$  value of 0.030 was assigned for this condition. The main channel throughout consists of silt, sand and gravel with scattered cobbles. A Manning's  $n$  value of 0.030 was assigned for the channel.

**4. Riprap**

No riprap is present.

**5. Bed Material**

The bed material was observed to be silt, sand and gravel with scattered cobbles with an estimated  $D_{50}$  of 0.1 mm.

**6. Evidence of Scour**

There is some evidence of isolated scour on the outside of bends on both creeks.

**7. Abutment Alignment**

There are no bridges at the proposed bridge sites.

**8. Hydraulic Controls**

No hydraulic controls are present.

**9. High Water Marks**

No high water marks were observed.

**10. Debris**

The woody debris potential for the watershed appears to be moderate to high.

Based on this information WHPacific also looked at long term scour and have included additional removal and fill to help stabilize the long term features of the crossings due to erosion.



## HYDROLOGY

The peak discharges for these ungauged watersheds have been taken from a USGS online application called StreamStats for California (<http://streamstats.usgs.gov/california.html>).

Storm event flows were provided at standard intervals. The discharges used in the hydraulic analysis of the proposed crossing structures are provided below:

### Crossing Site 4

$$Q_2 = 25 \text{ cfs}$$

$$Q_5 = 115 \text{ cfs}$$

$$Q_{10} = 243 \text{ cfs}$$

$$Q_{25} = 498 \text{ cfs}$$

$$Q_{50} = 793 \text{ cfs}$$

$$Q_{100} = 1170 \text{ cfs}$$

$$Q_{500} = 2470 \text{ cfs}$$

### Crossing Site 5

$$Q_2 = 105 \text{ cfs}$$

$$Q_5 = 473 \text{ cfs}$$

$$Q_{10} = 970 \text{ cfs}$$

$$Q_{25} = 1940 \text{ cfs}$$

$$Q_{50} = 3070 \text{ cfs}$$

$$Q_{100} = 4430 \text{ cfs}$$

$$Q_{500} = 9090 \text{ cfs}$$



## **HYDRAULICS**

The US Army Corps of Engineers, Hydrologic Engineering Centers River Analysis System computer program (HEC- RAS Version 4.1.0) was used to compute the channel hydraulics. Hydraulic models were developed for the “natural channel” conditions of the sites and the requested bridge/culvert alternatives. Ten stream cross-sections were used to develop the hydraulic models at sites 4 and 5. The cross-sections were selected to adequately model flow through the site locations for both Las Aguilas Creek and Panoche Creek.

The proposed alternatives, except for the free span bridges, were modeled to provide maximum conveyance through the sites with using minimal approach fill. The single and multi-span structures were modeled with approach fills to elevate the superstructure above the overbank area. The water surface elevations for each model were calculated using the provided flow data from StreamStats. It should be noted that on the bridge profile sheets where water surface elevations are depicted, that some storms which are higher than the stated maximum conveyable storm for a site may appear as though it can “fit” under the bridge or culvert. However, what is not seen is that these storms cover the approach roadway past the extents of the profile window. Detailed printouts of the results are provided in the Appendix.



**TABLE 1. Hydraulic Data Sheet for the Existing Condition and Proposed Bridges at Site 4.**

	Natural Conditions			56-Foot Multi-span		56-Foot Single-span	
	25-Year Flood	50-Year Flood	100-Year Flood	Conveyable Storm Event for Site <sup>5</sup>	100-Year Flood	Conveyable Storm Event for Site <sup>5</sup>	100-Year Flood
Discharge (ft <sup>3</sup> /s)	498	793	1170	498	1170	498	1170
Recurrence Interval (yrs)	25	50	100	25	100	25	100
Approach Section H.W. Elevation with Natural Channel <sup>1</sup> (ft)	1415.98	1416.38	1416.74	1415.98	1416.74	1415.98	1416.74
Approach Section H.W. Elevation with Bridge <sup>1</sup>	-	-	-	1416.12	1417.10	1416.07	1417.09
Backwater (ft)	-	-	-	0.14	0.36	0.09	0.35
H.W. Elevation at Upstream Face of Bridge <sup>2</sup> (ft)	1415.34	1415.75	1416.19	1415.32	1417.15	1415.28	1417.14
H.W. Elevation at Downstream Face of Bridge <sup>3</sup> (ft)	1414.90	1415.37	1415.79	1414.90	1417.05	1414.84	1417.03
Waterway Area at Downstream Face of Bridge <sup>3,4</sup> (ft <sup>2</sup> )	73.5	109.4	149.5	68.0	413.1	67.4	415.9
Average Velocity at Downstream Face of Bridge <sup>3</sup> (ft/s)	6.8	7.2	7.8	7.3	2.8	7.4	2.8

<sup>1</sup> Approach section is the location where the flow within the cross section is fully effective. The approach section for this bridge was determined to be 56 feet upstream of the edge of proposed bridge.

<sup>2</sup> Located at upstream face of proposed bridge along the embankment.

<sup>3</sup> Located at downstream face of proposed bridge opening.

<sup>4</sup> Area normal to channel centerline.

<sup>5</sup>This hydraulic analysis studied only the 2, 5, 10, 25, 50, 100, and 500 year event storms. No iteration was performed to calculate the design storm (defined as the road overtopping event).



**TABLE 2. Hydraulic Data Sheet for the Existing Condition and Proposed Bridges at Site 5.**

	Natural Conditions			56-Foot Multi-span		56-Foot Single-span	
	25-Year Flood	50-Year Flood	100-Year Flood	Conveyable Storm Event for Site <sup>5</sup>	100-Year Flood	Conveyable Storm Event for Site <sup>5</sup>	100-Year Flood
Discharge (ft <sup>3</sup> /s)	1940	3070	4430	1940	4430	1940	4430
Recurrence Interval (yrs)	25	50	100	25	100	25	100
Approach Section H.W. Elevation with Natural Channel <sup>1</sup> (ft)	1350.15	1351.53	1351.92	1350.15	1351.92	1350.15	1351.92
Approach Section H.W. Elevation with Bridge <sup>1</sup>	-	-	-	1351.15	1352.83	1350.15	1352.00
Backwater (ft)	-	-	-	0.0	0.91	0.00	0.08
H.W. Elevation at Upstream Face of Bridge <sup>2</sup> (ft)	1350.60	1351.39	1351.80	1350.55	1352.41	1350.58	1352.40
H.W. Elevation at Downstream Face of Bridge <sup>3</sup> (ft)	1350.50	1351.77	1352.18	1350.37	1352.32	1350.50	1352.06
Waterway Area at Downstream Face of Bridge <sup>3,4</sup> (ft <sup>2</sup> )	209.70	276.85	291.90	209.72	305.90	209.7	291.90
Average Velocity at Downstream Face of Bridge <sup>3</sup> (ft/s)	9.25	6.50	7.18	9.25	7.07	9.25	7.18

<sup>1</sup> Approach section is the location where the flow within the cross section is fully effective. The approach section for this bridge was determined to be 56 feet upstream of the edge of proposed bridge.

<sup>2</sup> Located at upstream face of proposed bridge along the embankment.

<sup>3</sup> Located at downstream face of proposed bridge opening.

<sup>4</sup> Area normal to channel centerline.

<sup>5</sup>This hydraulic analysis studied only the 2, 5, 10, 25, 50, 100, and 500 year event storms. No iteration was performed to calculate the design storm (defined as the road overtopping event).



## SUMMARY

The conclusions drawn from the hydraulic analysis at each site are as follows:

<b>Site 4</b>		
Type	Conveyable Storm Event for Site (yr.)	Backwater Rise @ 100 yr. Event (ft.)
Multi-span (2 - 28' spans)	25	0.36
Single-span	25	0.35

The multi-span and single-span structures passed the 10-year, 25 year, 50-year and 100-year storm events, respectively. The only structure that presents a “no-rise” water surface for the 100-year flood at the approach section to the structure is the free span structure. The multi-span caused a 0.36 foot water surface rise and the single-span caused a 0.35 foot water surface rise, respectively, at the approach section.

<b>Site 5</b>		
Type	Conveyable Storm Event for Site (yr.)	Backwater Rise @ 100 yr. Event (ft.)
Multi-span (2 – 28' spans)	25	0.91
Single-span	25	0.08

The multi-span and single-span structures passed the 10-year, 25 year, 50-year and 100-year storm events, respectively. The only structure that presents a “no-rise” water surface for the 100-year flood at the approach section to the structure is the free span structure. The multi-span caused a 0.91 foot water surface rise and the single-span caused a 0.08 foot water surface rise, respectively, at the approach section.

Some depth of approach fill is used to raise the superstructure of the bridges. Raising the bridges allows debris to pass underneath and limits the rise of the watersurface.

In addition to this hydraulic analysis there are various other factors that should be considered in assessing the bridge crossing. Below are two tables, Table 4 - “General Pros and Cons of Crossing type”, and Table 5 - “General Considerations of Crossing Type”. Additionally,



Table 6 includes calculations of disturbed areas and materials for each crossing and each alternative within the ordinary high water (OHW) and top-of-bank to top-of-bank limits.

Table 4 - GENERAL PROS AND CONS OF CROSSING TYPE		
Crossing Type	Pros	Cons
Ford	<ul style="list-style-type: none"> <li>- no change in existing hydraulic conditions</li> <li>- satisfies "no-rise" condition</li> <li>- lowest construction and maintenance costs</li> </ul>	<ul style="list-style-type: none"> <li>- crossing is not available during a high hydraulic event</li> <li>- significant disturbance to bed and bank habitat during construction</li> </ul>
Culvert	<ul style="list-style-type: none"> <li>- crossing is available during a low hydraulic event</li> <li>- lowest construction and maintenance costs</li> </ul>	<ul style="list-style-type: none"> <li>- crossing is not available during a high hydraulic event</li> <li>- significant disturbance to the bed and bank habitat during construction</li> </ul>
Free Span	<ul style="list-style-type: none"> <li>- crossing is available during high water events</li> <li>- satisfies "no-rise" situation</li> </ul>	<ul style="list-style-type: none"> <li>- moderate upland habitat disturbance during construction and lifecycle</li> <li>- very high cost to benefit ratio</li> <li>- high maintenance cost</li> <li>- visual impact structure is out of place for environment</li> </ul>
Multi-span	<ul style="list-style-type: none"> <li>- crossing is available during high water events</li> <li>- moderate construction and maintenance costs</li> </ul>	<ul style="list-style-type: none"> <li>- moderate disturbance to bed and bank habitat during construction due to excavation and foundation installation and equipment</li> </ul>
Single-span	<ul style="list-style-type: none"> <li>- crossing is available during high water events</li> <li>- moderate construction and maintenance costs</li> </ul>	<ul style="list-style-type: none"> <li>- moderate disturbance to bed and bank habitat during construction due to excavation and foundation installation and equipment</li> </ul>



Table 5 - GNEREAL CONSIDERATION OF CROSSING TYPE	
Ford	<ul style="list-style-type: none"> <li>- will pass the 100-year flood event</li> <li>- a "no-rise" will result for the 100-year flood event</li> <li>- will require excavation of bank material to reduce slopes and excavation below existing ground to accommodate armoring and achieve an all-weather road</li> <li>- made of articulated concrete block mattress cabled together - increase in hydraulic opening</li> <li>- increase in hydraulic opening</li> </ul>
Culvert	<ul style="list-style-type: none"> <li>- excavation is required in the creek channel for a culvert bottom or footings</li> <li>- fill is required at the ends of the culverts to avoid removing native material only to replace it with a concrete structure that is buried</li> <li>- spread footings or solid bottom culvert</li> </ul>
Free Span	<ul style="list-style-type: none"> <li>- chose a +/-3' clearance from the existing ground to allow any maintenance that might be required, passes a larger hydraulic event, avoids maintenance problems if the structure is off the ground surface, caused by acidity and high water / debris</li> <li>- fill is required at each end of the span to accommodate the higher deck elevation</li> <li>- pile foundation assumed</li> <li>- truss type structure chosen to minimize beam depth under the bridge</li> </ul>
Multi-span	<ul style="list-style-type: none"> <li>- minimal excavation is required for abutments and disturbance in the creek channel due to pile installation</li> <li>- precast, pre-stressed concrete slabs chosen because they are simple, inexpensive and readily available</li> <li>- pile foundation assumed because geotechnical report indicated low bearing capacity on the surface soil, but will require further geotechnical investigation, assumed 40' deep pile</li> <li>- precast slabs assumed to be 15" thick to minimize hydraulic interference</li> </ul>
Single-span	<ul style="list-style-type: none"> <li>- minimal excavation is required for abutments and disturbance in the creek channel due to pile installation</li> <li>- precast, pre-stressed concrete slabs chosen because they are simple, inexpensive and readily available</li> <li>- pile foundation assumed because geotechnical report indicated low bearing capacity on the surface soil, but will require further geotechnical investigation, assumed 40' deep pile</li> <li>- precast slabs assumed to be 18" thick to minimize hydraulic interference</li> </ul>



Additionally, the table below includes calculations of disturbed areas and materials for each crossing and each alternative within the ordinary high water (OHW) and top-of-bank to top-of-bank limits

**TABLE 6 - DISTURBED CHANNEL QUANTITIES**

Site 4	Outside OHW								Inside OHW			
	Outside Top of Bank				Within Top of Bank							
Crossing Type	Cut Area (SF)	Fill Area (SF)	Fill Vol. (CY)*	Cut Vol. (CY)*	Cut Area (SF)	Fill Area (SF)	Fill Vol. (CY)*	Cut Vol. (CY)*	Cut Area (SF)	Fill Area (SF)	Fill Vol. (CY)*	Cut Vol. (CY)*
Ford	0	0	0	0	1792	1200	62	98	962	962	46	46
Culvert	0	0	0	0	421	1113	39	38	1337	1337	24	37
Free Span	0	4550	520	0	0	0	0	0	0	0	0	0
Multi-Span	0	1140	90	0	96	96	27	15	48	48	10	4
Single Span	0	1510	150	0	96	96	10	10	32	32	6	5

Site 5	Outside OHW								Inside OHW			
	Outside Top of Bank				Within Top of Bank							
Crossing Type	Cut Area (SF)	Fill Area (SF)	Fill Vol. (CY)*	Cut Vol. (CY)*	Cut Area (SF)	Fill Area (SF)	Fill Vol. (CY)*	Cut Vol. (CY)*	Cut Area (SF)	Fill Area (SF)	Fill Vol. (CY)*	Cut Vol. (CY)*
Ford	0	0	0	0	2400	2400	130	319	1200	1200	45	45
Culvert	0	0	0	0	838	1698	35	112	920	1096	10	12
Free Span	0	4550	500	0	0	0	0	0	0	0	0	0
Multi-Span	0	1140	90	0	160	96	27	15	48	48	20	15
Single Span	0	1510	150	0	160	160	10	10	24	24	10	10

\*Displaced volume includes fill and excavation of soil or other material

In addition to the hydraulic parameters addressed in this report, the selection of the best solution for a creek crossing, may also consider cost, accessibility, environmental impact, and other relevant factors.



Rock armoring (riprap) was considered in the volume calculations to protect both the single-span and multi-span bridges. This armoring would occur at the abutments and piers to protect the long term life of the structure. Below are typical details of the rock armoring that would be used. If larger rock (Based on Velocity) is unavailable grouting would be required.

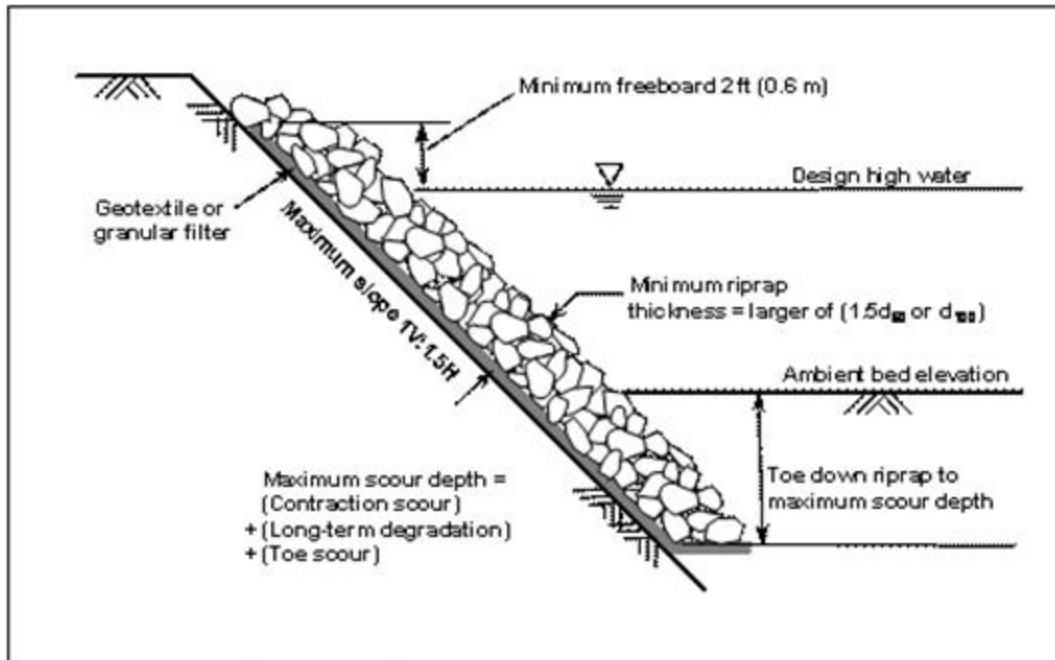


Figure 1. Riprap revetment with buried toe.

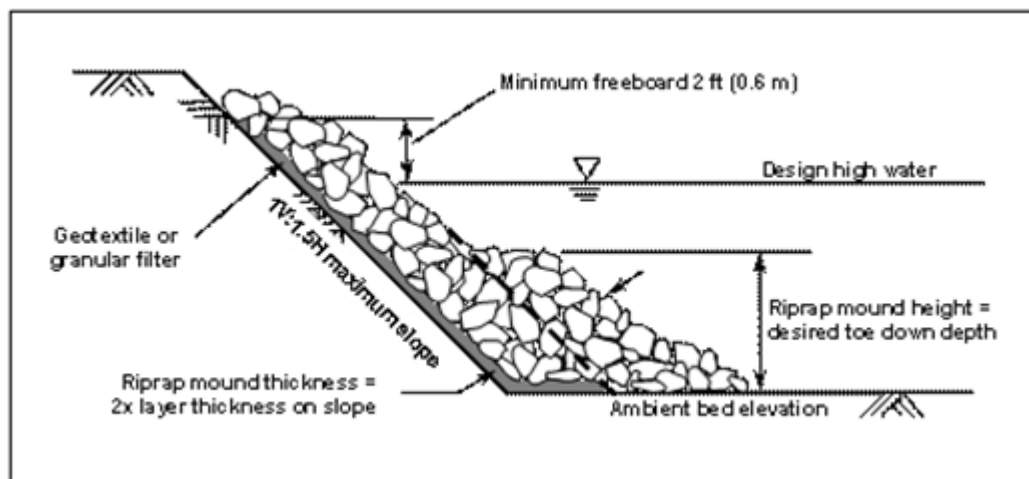


Figure 2. Riprap revetment with mounded toe.



## **REFERENCES**

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<http://streamstats.usgs.gov/california.html>

Waananen, A.O. and Crippen, J.R., 1977, Magnitude and frequency of floods in California: U.S. Geological Survey Water-Resources Investigations Report 77-21, 102p.



# CONCEPTUAL CROSSING 4 - FORD COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE		DATE	Prepared by:		
Crossing 4 Ford		2/13/2014	WHPACIFIC, INC		
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 3,262.80
	EXCAVATION	CUYD	165.00	\$ 45.00	\$ 7,425.00
	3/4 INCH - 0 AGGREGATE BASE	CUYD	40.00	\$ 12.00	\$ 480.00
	ARTICULATING CONCRETE BLOCK MATTRESS	SQFT	2160.00	\$ 15.00	\$ 32,400.00
	EMBANKMENT GEOTEXTILE	SQYD	240.00	\$ 2.00	\$ 480.00
SUBTOTAL, BIDDABLE ITEMS					\$ 44,047.80
	CONTINGENCIES, for all work listed			25.0%	\$ 11,011.95
CONSTRUCTION COST					\$ 55,059.75



# CONCEPTUAL CROSSING 4 - CULVERT COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 4 Culvert			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 11,318.40
	EMBANKMENT	CUYD	45.00	\$ 25.00	\$ 1,125.00
	STRUCTURE EXCAVATION	CUYD	125.00	\$ 45.00	\$ 5,625.00
	REINFORCEMENT	LS	All	\$ 9,480.00	\$ 9,480.00
	REINFORCED CONCRETE BOX CULVERT	FOOT	96.00	\$ 700.00	\$ 67,200.00
	WINGWALLS AND APRONS	CUYD	60.00	\$ 830.00	\$ 49,800.00
	W BEAM STEEL RAIL	LS	All	\$ 8,250.00	\$ 8,250.00
SUBTOTAL, BIDDABLE ITEMS					\$ 152,798.40
	CONTINGENCIES, for all work listed			25.0%	\$ 38,199.60
CONSTRUCTION COST					\$ 190,998.00



# CONCEPTUAL CROSSING 4 - FREE SPAN COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 4 - 275' Free Span Bridge			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 114,957.60
	FURNISH PILE DRIVING EQUIPMENT	LS	All	\$ 18,000.00	\$ 18,000.00
	FURNISH PP 12-3/4 X 0.375 STEEL PILES	FOOT	320.00	\$ 45.00	\$ 14,400.00
	DRIVE PP 12-3/4 X 0.375 STEEL PILES	EACH	8.00	\$ 650.00	\$ 5,200.00
	GENERAL STRUCTURAL CONCRETE, CLASS 3300	LS	All	\$ 17,850.00	\$ 17,850.00
	REINFORCEMENT	LS	All	\$ 5,520.00	\$ 5,520.00
	PREFABRICATED STEEL TRUSS	FOOT	275.00	\$ 4,800.00	\$ 1,320,000.00
	FURNISH CRANE FOR LIFTING TRUSS	LS	All	\$ 50,000.00	\$ 50,000.00
	ASHPALT PAVING	TON	60.00	\$ 100.00	\$ 6,000.00
SUBTOTAL, BIDDABLE ITEMS					\$ 1,551,927.60
	CONTINGENCIES, for all work listed			25.0%	\$ 387,981.90
CONSTRUCTION COST					\$ 1,939,909.50



# CONCEPTUAL CROSSING 4 - MULTI-SPAN BRIDGE COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 4 - 2 Span 56' Bridge			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 9,560.40
	STRUCTURE EXCAVATION	CUYD	75.00	\$ 45.00	\$ 3,375.00
	FURNISH PILE DRIVING EQUIPMENT	LS	All	\$ 18,000.00	\$ 18,000.00
	FURNISH PP 12-3/4 X 0.375 STEEL PILES	FOOT	360.00	\$ 45.00	\$ 16,200.00
	DRIVE PP 12-3/4 X 0.375 STEEL PILES	EACH	9.00	\$ 650.00	\$ 5,850.00
	GENERAL STRUCTURAL CONCRETE, CLASS 3300	LS	All	\$ 21,000.00	\$ 21,000.00
	REINFORCEMENT	LS	All	\$ 6,360.00	\$ 6,360.00
	15 INCH PRECAST PRESTRESSED SLABS	FOOT	224.00	\$ 180.00	\$ 40,320.00
	W BEAM STEEL RAIL	LS	All	\$ 8,400.00	\$ 8,400.00
SUBTOTAL, BIDDABLE ITEMS					\$ 129,065.40
	CONTINGENCIES, for all work listed			25.0%	\$ 32,266.35
CONSTRUCTION COST					\$ 161,331.75



# CONCEPTUAL CROSSING 4 - SINGLE SPAN BRIDGE COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 4 - Single Span 56' Bridge			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 9,174.00
	STRUCTURE EXCAVATION	CUYD	65.00	\$ 45.00	\$ 2,925.00
	FURNISH PILE DRIVING EQUIPMENT	LS	All	\$ 18,000.00	\$ 18,000.00
	FURNISH PP 12-3/4 X 0.375 STEEL PILES	FOOT	300.00	\$ 45.00	\$ 13,500.00
	DRIVE PP 12-3/4 X 0.375 STEEL PILES	EACH	10.00	\$ 650.00	\$ 6,500.00
	GENERAL STRUCTURAL CONCRETE, CLASS 3300	LS	All	\$ 15,750.00	\$ 15,750.00
	REINFORCEMENT	LS	All	\$ 4,800.00	\$ 4,800.00
	26 INCH PRECAST PRESTRESSED SLABS	FOOT	224.00	\$ 200.00	\$ 44,800.00
	W BEAM STEEL RAIL	LS	All	\$ 8,400.00	\$ 8,400.00
SUBTOTAL, BIDDABLE ITEMS					\$ 123,849.00
	CONTINGENCIES, for all work listed			25.0%	\$ 30,962.25
CONSTRUCTION COST					\$ 154,811.25



# CONCEPTUAL CROSSING 5 - FORD COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 5 Ford			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 4,736.80
	EXCAVATION	CUYD	320.00	\$ 45.00	\$ 14,400.00
	3/4 INCH - 0 AGGREGATE BASE	CUYD	55.00	\$ 12.00	\$ 660.00
	ARTICULATING CONCRETE BLOCK MATTRESS	SQFT	2900.00	\$ 15.00	\$ 43,500.00
	EMBANKMENT GEOTEXTILE	SQYD	325.00	\$ 2.00	\$ 650.00
SUBTOTAL, BIDDABLE ITEMS					\$ 63,946.80
	CONTINGENCIES, for all work listed			25.0%	\$ 15,986.70
CONSTRUCTION COST					\$ 79,933.50



# CONCEPTUAL CROSSING 5 - CULVERT COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 5 Culvert			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 11,441.20
	EMBANKMENT	CUYD	5.00	\$ 25.00	\$ 125.00
	STRUCTURE EXCAVATION	CUYD	50.00	\$ 45.00	\$ 2,250.00
	REINFORCEMENT	LS	All	\$ 10,440.00	\$ 10,440.00
	REINFORCED CONCRETE BOX CULVERT	FOOT	80.00	\$ 850.00	\$ 68,000.00
	WINGWALLS AND APRONS	CUYD	65.00	\$ 830.00	\$ 53,950.00
	W BEAM STEEL RAIL	LS	All	\$ 8,250.00	\$ 8,250.00
SUBTOTAL, BIDDABLE ITEMS					\$ 154,456.20
	CONTINGENCIES, for all work listed			25.0%	\$ 38,614.05
CONSTRUCTION COST					\$ 193,070.25



# CONCEPTUAL CROSSING 5 - FREE SPAN COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 5 - 275' Free Span Bridge			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 114,957.60
	FURNISH PILE DRIVING EQUIPMENT	LS	All	\$ 18,000.00	\$ 18,000.00
	FURNISH PP 12-3/4 X 0.375 STEEL PILES	FOOT	320.00	\$ 45.00	\$ 14,400.00
	DRIVE PP 12-3/4 X 0.375 STEEL PILES	EACH	8.00	\$ 650.00	\$ 5,200.00
	GENERAL STRUCTURAL CONCRETE, CLASS 3300	LS	All	\$ 17,850.00	\$ 17,850.00
	REINFORCEMENT	LS	All	\$ 5,520.00	\$ 5,520.00
	PREFABRICATED STEEL TRUSS	FOOT	275.00	\$ 4,800.00	\$ 1,320,000.00
	FURNISH CRANE FOR LIFTING TRUSS	LS	All	\$ 50,000.00	\$ 50,000.00
	ASHPALT PAVING	TON	60.00	\$ 100.00	\$ 6,000.00
SUBTOTAL, BIDDABLE ITEMS					\$ 1,551,927.60
	CONTINGENCIES, for all work listed			25.0%	\$ 387,981.90
CONSTRUCTION COST					\$ 1,939,909.50



# CONCEPTUAL CROSSING 5 - MULTI-SPAN BRIDGE COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 5 - 2 Span 54' Bridge			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 9,385.20
	STRUCTURE EXCAVATION	CUYD	65.00	\$ 45.00	\$ 2,925.00
	FURNISH PILE DRIVING EQUIPMENT	LS	All	\$ 18,000.00	\$ 18,000.00
	FURNISH PP 12-3/4 X 0.375 STEEL PILES	FOOT	360.00	\$ 45.00	\$ 16,200.00
	DRIVE PP 12-3/4 X 0.375 STEEL PILES	EACH	9.00	\$ 650.00	\$ 5,850.00
	GENERAL STRUCTURAL CONCRETE, CLASS 3300	LS	All	\$ 21,000.00	\$ 21,000.00
	REINFORCEMENT	LS	All	\$ 6,360.00	\$ 6,360.00
	15 INCH PRECAST PRESTRESSED SLABS	FOOT	216.00	\$ 180.00	\$ 38,880.00
	W BEAM STEEL RAIL	LS	All	\$ 8,100.00	\$ 8,100.00
SUBTOTAL, BIDDABLE ITEMS					\$ 126,700.20
	CONTINGENCIES, for all work listed			25.0%	\$ 31,675.05
CONSTRUCTION COST					\$ 158,375.25



# CONCEPTUAL CROSSING 5 - SINGLE SPAN BRIDGE COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 5 - Single Span 54' Bridge			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 9,022.00
	STRUCTURE EXCAVATION	CUYD	65.00	\$ 45.00	\$ 2,925.00
	FURNISH PILE DRIVING EQUIPMENT	LS	All	\$ 18,000.00	\$ 18,000.00
	FURNISH PP 12-3/4 X 0.375 STEEL PILES	FOOT	300.00	\$ 45.00	\$ 13,500.00
	DRIVE PP 12-3/4 X 0.375 STEEL PILES	EACH	10.00	\$ 650.00	\$ 6,500.00
	GENERAL STRUCTURAL CONCRETE, CLASS 3300	LS	All	\$ 15,750.00	\$ 15,750.00
	REINFORCEMENT	LS	All	\$ 4,800.00	\$ 4,800.00
	26 INCH PRECAST PRESTRESSED SLABS	FOOT	216.00	\$ 200.00	\$ 43,200.00
	W BEAM STEEL RAIL	LS	All	\$ 8,100.00	\$ 8,100.00
SUBTOTAL, BIDDABLE ITEMS					\$ 121,797.00
	CONTINGENCIES, for all work listed			25.0%	\$ 30,449.25
CONSTRUCTION COST					\$ 152,246.25



# ***Panoche Valley Solar Farm***

**San Benito County, California**

## **Stream Crossing Alternative Study & Hydraulic Report**

***Prepared for:***

### **Energy Renewal Partners**

305 Camp Craft Rd, Suite 575  
West Lake Hills, TX 78746

***Prepared by:***

**WHPacific, Inc.  
9755 SW Barnes Road, Ste 300  
Portland, OR 97225  
Job No. 035916**

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Daniel Boultinghouse, P.E.  
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Design Engineers:  
Structural – Paul Tappana, P.E.  
Hydraulic – John Marks, P.E., Devin Doring, E.I.T.

Original: February 19, 2014





## **INTRODUCTION**

This report is a continuation of a previous study and addresses the hydrologic and hydraulic research and analysis that was conducted as part of the Panoche Valley Solar Facility (PVSF) project in San Benito County, California. The original objective of this effort was to analyze the existing conditions and document the associated conditions with five proposed bridge locations. A hydraulic analysis was performed for the purpose of designing bridge structures and at grade fords at creek crossings on the PVSF project that will provide emergency access (fire trucks and/or rescue personnel) to the entire facility during a 100 year flood event. Following size reductions and modifications to the PVSF project, two crossings of Waters of the U.S. are needed for the project.

Five bridge models are being analyzed at both creek crossing (Figure1). The first bridge model is a ford crossing that requires laying back the slope and crossing at grade. The second bridge model is a multi-barreled, concrete box culvert structure. The third bridge model is a free span bridge that has abutments 100 feet distant from the top of bank on either side of the channel. This structure is intended to span the channel and both overbank areas. It will, however require approach fills at both ends to allow for a minimum of 3 feet of clearance below the bridge superstructure. The fourth bridge model is a multi-span structure with abutments near the top of channel banks and a pier in the channel. The fifth bridge option is a single span bridge with abutments near the top of channel banks.

## **REGULATORY STANDARDS**

The PVSF project is within a regulatory Federal Emergency Management Agency (FEMA) floodplain. The crossing sites are located within a Zone A region which is defined as "Special flood hazard areas subject to inundation by the 1% annual chance flood, no base flood elevation determined". If a particular scenario demonstrates a no-rise scenario, regulatory standards will easily be satisfied. However, if backwater occurs, negotiations with the appropriate authorities, San Benito County and FEMA, will be required. FEMA may defer to the local authorities. It may be possible to negotiate allowing a backwater rise, most likely limited to one foot.





WHPacific

SHEET NUMBER

FIG 1

PANOCH VALLEY SOLAR FACILITY  
VICINITY MAP

SAN BENITO COUNTY, CALIFORNIA

DRAWING INFO

035916-VIC

NTS

SHEET INFO

DRAWN DLB

CHECKED DLB

LAST EDIT 2/18/2014

PLOT DATE 2/18/2014

WHPacific



## **BASIN RESEARCH**

Three major creeks flow through the PVSF project. A unnamed creek flows from the northern edge of the project and joins Las Aguilas Creek near the center of the project. Panoche Creek flows along the southern edge of the project and forms a confluence with Las Aguilas Creek near the southeast corner of the project (Figure 1). Las Aguilas Creek flows from northwest to southeast and has a drainage basin of approximately 9.9 square miles above crossing site numbered 4. Panoche Creek flows from west to east and has a drainage basin of approximately 44.7 square miles above crossing site 5. The Las Aguilas Creek watershed varies in elevation from about 1415 feet at crossing site 4 to a maximum of 3639 feet. The Panoche Creek watershed varies in elevation from about 1345 feet at crossing site 5 to a maximum of 3969 feet. The watershed is subject to winter storms in which precipitation is mainly in the form of rain. High flows if they occur typically occur in the winter months.

## **SITE INVESTIGATION**

A site investigation of the study area was conducted by John R. Marks and Paul Tappana of WHPacific on June 27, 2012 and then again on September 24, 2013. The purpose of the site investigation was to review the sites for hydrologic, hydraulic and scour concerns that may affect the proposed creek crossings. Survey mapping of the area was completed by WHPacific survey crew. The survey also included a digital terrain model (DTM) that was used to develop cross sections needed in the hydraulic modeling. Google Earth data was used to supplement elevation data for the extensive floodplain outside the extents of the survey. The following observations were made during the site visit.

### **1. Lateral Channel Stability**

The creek alignment meanders slightly within moderately moving channel boundaries of the adjacent grass land.

### **2. Aggradation /Degradation**

The relatively low slope condition of the creek channel and the steepness of the channel's banks indicate that both aggradation and degradation will be unlikely.

### **3. Manning's $n$**

The left and right overbank areas through all reaches consist of grassland. A Manning's  $n$  value of 0.030 was assigned for this condition. The main channel throughout consists of silt, sand and gravel with scattered cobbles. A Manning's  $n$  value of 0.030 was assigned for the channel.

### **4. Riprap**

No riprap is present.

### **5. Bed Material**

The bed material was observed to be silt, sand and gravel with scattered cobbles with an estimated  $D_{50}$  of 0.1 mm.

### **6. Evidence of Scour**

There is some evidence of isolated scour on the outside of bends on both creeks.



**7. Abutment Alignment**

There are no bridges at the proposed bridge sites.

**8. Hydraulic Controls**

No hydraulic controls are present.

**9. High Water Marks**

No high water marks were observed.

**10. Debris**

The woody debris potential for the watershed appears to be moderate to high.

Based on this information WHPacific also looked at long term scour and have included additional removal and fill to help stabilize the long term features of the crossings due to erosion.

**HYDROLOGY**

The peak discharges for these ungauged watersheds have been taken from a USGS online application called StreamStats for California (<http://streamstats.usgs.gov/california.html>). Storm event flows were provided at standard intervals. The discharges used in the hydraulic analysis of the proposed crossing structures are provided below:

Crossing Site 4

Q <sub>2</sub>	=	25 cfs
Q <sub>5</sub>	=	115 cfs
Q <sub>10</sub>	=	243 cfs
Q <sub>25</sub>	=	498 cfs
Q <sub>50</sub>	=	793 cfs
Q <sub>100</sub>	=	1170 cfs
Q <sub>500</sub>	=	2470 cfs

Crossing Site 5

Q <sub>2</sub>	=	105 cfs
Q <sub>5</sub>	=	473 cfs
Q <sub>10</sub>	=	970 cfs
Q <sub>25</sub>	=	1940 cfs
Q <sub>50</sub>	=	3070 cfs
Q <sub>100</sub>	=	4430 cfs
Q <sub>500</sub>	=	9090 cfs



## **HYDRAULICS**

The US Army Corps of Engineers, Hydrologic Engineering Centers River Analysis System computer program (HEC- RAS Version 4.1.0) was used to compute the channel hydraulics. Hydraulic models were developed for the “natural channel” conditions of the sites and the requested bridge/culvert alternatives. Ten stream cross-sections were used to develop the hydraulic models at sites 4 and 5. The cross-sections were selected to adequately model flow through the site locations for both Las Aguilas Creek and Panoche Creek.

The proposed alternatives, except for the free span bridges, were modeled to provide maximum conveyance through the sites with using minimal approach fill. The single and multi-span structures were modeled with approach fills to elevate the superstructure above the overbank area. The water surface elevations for each model were calculated using the provided flow data from StreamStats. It should be noted that on the bridge profile sheets where water surface elevations are depicted, that some storms which are higher than the stated maximum conveyable storm for a site may appear as though it can “fit” under the bridge or culvert. However, what is not seen is that these storms cover the approach roadway past the extents of the profile window. Detailed printouts of the results are provided in the Appendix.



**TABLE 1. Hydraulic Data Sheet for the Existing Condition and Proposed Bridges at Site 4.**

	Natural Conditions			56-Foot Multi-span		56-Foot Single-span	
	25-Year Flood	50-Year Flood	100-Year Flood	Conveyable Storm Event for Site <sup>5</sup>	100-Year Flood	Conveyable Storm Event for Site <sup>5</sup>	100-Year Flood
Discharge (ft <sup>3</sup> /s)	498	793	1170	498	1170	498	1170
Recurrence Interval (yrs)	25	50	100	25	100	25	100
Approach Section H.W. Elevation with Natural Channel <sup>1</sup> (ft)	1415.98	1416.38	1416.74	1415.98	1416.74	1415.98	1416.74
Approach Section H.W. Elevation with Bridge <sup>1</sup>	-	-	-	1416.12	1417.10	1416.07	1417.09
Backwater (ft)	-	-	-	0.14	0.36	0.09	0.35
H.W. Elevation at Upstream Face of Bridge <sup>2</sup> (ft)	1415.34	1415.75	1416.19	1415.32	1417.15	1415.28	1417.14
H.W. Elevation at Downstream Face of Bridge <sup>3</sup> (ft)	1414.90	1415.37	1415.79	1414.90	1417.05	1414.84	1417.03
Waterway Area at Downstream Face of Bridge <sup>3,4</sup> (ft <sup>2</sup> )	73.5	109.4	149.5	68.0	413.1	67.4	415.9
Average Velocity at Downstream Face of Bridge <sup>3</sup> (ft/s)	6.8	7.2	7.8	7.3	2.8	7.4	2.8

<sup>1</sup> Approach section is the location where the flow within the cross section is fully effective. The approach section for this bridge was determined to be 56 feet upstream of the edge of proposed bridge.

<sup>2</sup> Located at upstream face of proposed bridge along the embankment.

<sup>3</sup> Located at downstream face of proposed bridge opening.

<sup>4</sup> Area normal to channel centerline.

<sup>5</sup>This hydraulic analysis studied only the 2, 5, 10, 25, 50, 100, and 500 year event storms. No iteration was performed to calculate the design storm (defined as the road overtopping event).



**TABLE 2. Hydraulic Data Sheet for the Existing Condition and Proposed Bridges at Site 5.**

	Natural Conditions			56-Foot Multi-span		56-Foot Single-span	
	25-Year Flood	50-Year Flood	100-Year Flood	Conveyable Storm Event for Site <sup>5</sup>	100-Year Flood	Conveyable Storm Event for Site <sup>5</sup>	100-Year Flood
Discharge (ft <sup>3</sup> /s)	1940	3070	4430	1940	4430	1940	4430
Recurrence Interval (yrs)	25	50	100	25	100	25	100
Approach Section H.W. Elevation with Natural Channel <sup>1</sup> (ft)	1350.15	1351.53	1351.92	1350.15	1351.92	1350.15	1351.92
Approach Section H.W. Elevation with Bridge <sup>1</sup>	-	-	-	1351.15	1352.83	1350.15	1352.00
Backwater (ft)	-	-	-	0.0	0.91	0.00	0.08
H.W. Elevation at Upstream Face of Bridge <sup>2</sup> (ft)	1350.60	1351.39	1351.80	1350.55	1352.41	1350.58	1352.40
H.W. Elevation at Downstream Face of Bridge <sup>3</sup> (ft)	1350.50	1351.77	1352.18	1350.37	1352.32	1350.50	1352.06
Waterway Area at Downstream Face of Bridge <sup>3,4</sup> (ft <sup>2</sup> )	209.70	276.85	291.90	209.72	305.90	209.7	291.90
Average Velocity at Downstream Face of Bridge <sup>3</sup> (ft/s)	9.25	6.50	7.18	9.25	7.07	9.25	7.18

<sup>1</sup> Approach section is the location where the flow within the cross section is fully effective. The approach section for this bridge was determined to be 56 feet upstream of the edge of proposed bridge.

<sup>2</sup> Located at upstream face of proposed bridge along the embankment.

<sup>3</sup> Located at downstream face of proposed bridge opening.

<sup>4</sup> Area normal to channel centerline.

<sup>5</sup> This hydraulic analysis studied only the 2, 5, 10, 25, 50, 100, and 500 year event storms. No iteration was performed to calculate the design storm (defined as the road overtopping event).



## SUMMARY

The conclusions drawn from the hydraulic analysis at each site are as follows:

Site 4		
Type	Conveyable Storm Event for Site (yr.)	Backwater Rise @ 100 yr. Event (ft.)
Multi-span (2 - 28' spans)	25	0.36
Single-span	25	0.35

The multi-span and single-span structures passed the 10-year, 25 year, 50-year and 100-year storm events, respectively. The only structure that presents a “no-rise” water surface for the 100-year flood at the approach section to the structure is the free span structure. The multi-span caused a 0.36 foot water surface rise and the single-span caused a 0.35 foot water surface rise, respectively, at the approach section.

Site 5		
Type	Conveyable Storm Event for Site (yr.)	Backwater Rise @ 100 yr. Event (ft.)
Multi-span (2 - 28' spans)	25	0.91
Single-span	25	0.08

The multi-span and single-span structures passed the 10-year, 25 year, 50-year and 100-year storm events, respectively. The only structure that presents a “no-rise” water surface for the 100-year flood at the approach section to the structure is the free span structure. The multi-span caused a 0.91 foot water surface rise and the single-span caused a 0.08 foot water surface rise, respectively, at the approach section.

Some depth of approach fill is used to raise the superstructure of the bridges. Raising the bridges allows debris to pass underneath and limits the rise of the watersurface.

In addition to this hydraulic analysis there are various other factors that should be considered in assessing the bridge crossing. Below are two tables, Table 4 - “General Pros and Cons of Crossing type”, and Table 5 - “General Considerations of Crossing Type”. Additionally, Table 6 includes calculations of disturbed areas and materials for each crossing and each alternative within the ordinary high water (OHW) and top-of-bank to top-of-bank limits.



Table 4 - GENERAL PROS AND CONS OF CROSSING TYPE		
Crossing Type	Pros	Cons
Ford	<ul style="list-style-type: none"> <li>- no change in existing hydraulic conditions</li> <li>- satisfies "no-rise" condition</li> <li>- lowest construction and maintenance costs</li> </ul>	<ul style="list-style-type: none"> <li>- crossing is not available during a high hydraulic event</li> <li>- significant disturbance to creek bed and bank habitat during construction</li> </ul>
Culvert	<ul style="list-style-type: none"> <li>- crossing is available during a low hydraulic event</li> <li>- lowest construction and maintenance costs</li> </ul>	<ul style="list-style-type: none"> <li>- crossing is not available during a high hydraulic event</li> <li>- significant disturbance to the creek bed and bank habitat during construction</li> </ul>
Free Span	<ul style="list-style-type: none"> <li>- crossing is available during high water events</li> <li>- satisfies "no-rise" situation</li> </ul>	<ul style="list-style-type: none"> <li>- moderate upland habitat disturbance during construction and lifecycle</li> <li>- very high cost to benefit ratio</li> <li>- high maintenance cost</li> <li>- visual impact structure is out of place for environment</li> <li>- other specie impacts such as perching habitat for raptors and significant shading.</li> </ul>
Multi-span	<ul style="list-style-type: none"> <li>- crossing is available during high water events</li> <li>- moderate construction and maintenance costs</li> </ul>	<ul style="list-style-type: none"> <li>- moderate disturbance to bed and bank habitat during construction due to excavation and foundation installation and equipment</li> </ul>
Single-span	<ul style="list-style-type: none"> <li>- crossing is available during high water events</li> <li>- moderate construction and maintenance costs</li> </ul>	<ul style="list-style-type: none"> <li>- low disturbance to bed and bank habitat during construction due to excavation and foundation installation and equipment</li> </ul>



Table 5 - GNEREAL CONSIDERATION OF CROSSING TYPE	
Ford	<ul style="list-style-type: none"> <li>- will pass the 100-year flood event</li> <li>- a "no-rise" will result for the 100-year flood event</li> <li>- will require excavation of bank material to reduce slopes and excavation below existing ground to accommodate armoring and achieve an all-weather road</li> <li>- made of articulated concrete block mattress cabled together - increase in hydraulic opening</li> <li>- increase in hydraulic opening</li> </ul>
Culvert	<ul style="list-style-type: none"> <li>- excavation is required in the creek channel for a culvert bottom or footings</li> <li>- fill is required at the ends of the culverts to avoid removing native material only to replace it with a concrete structure that is buried</li> <li>- spread footings or solid bottom culvert</li> </ul>
Free Span	<ul style="list-style-type: none"> <li>- chose a +/-3' clearance from the existing ground to allow any maintenance that might be required, passes a larger hydraulic event, avoids maintenance problems if the structure is off the ground surface, caused by acidity and high water / debris</li> <li>- fill is required at each end of the span to accommodate the higher deck elevation</li> <li>- pile foundation assumed</li> <li>- truss type structure chosen to minimize beam depth under the bridge</li> </ul>
Multi-span	<ul style="list-style-type: none"> <li>- minimal excavation is required for abutments and disturbance in the creek channel due to pile installation</li> <li>- precast, pre-stressed concrete slabs chosen because they are simple, inexpensive and readily available</li> <li>- pile foundation assumed because geotechnical report indicated low bearing capacity on the surface soil, but will require further geotechnical investigation, assumed 40' deep pile</li> <li>- precast slabs assumed to be 15" thick to minimize hydraulic interference</li> </ul>
Single-span	<ul style="list-style-type: none"> <li>- minimal excavation is required for abutments and disturbance in the creek channel due to pile installation</li> <li>- precast, pre-stressed concrete slabs chosen because they are simple, inexpensive and readily available</li> <li>- pile foundation assumed because geotechnical report indicated low bearing capacity on the surface soil, but will require further geotechnical investigation, assumed 40' deep pile</li> <li>- precast slabs assumed to be 18" thick to minimize hydraulic interference</li> </ul>



Additionally, the table below includes calculations of disturbed areas and materials for each crossing and each alternative within the ordinary high water (OHW) and top-of-bank to top-of-bank limits

**TABLE 6 - DISTURBED CHANNEL QUANTITIES**

Site 4	Outside OHW								Inside OHW			
	Outside Top of Bank				Within Top of Bank							
Crossing Type	Cut Area (SF)	Fill Area (SF)	Fill Vol. (CY)*	Cut Vol. (CY)*	Cut Area (SF)	Fill Area (SF)	Fill Vol. (CY)*	Cut Vol. (CY)*	Cut Area (SF)	Fill Area (SF)	Fill Vol. (CY)*	Cut Vol. (CY)*
Ford	0	0	0	0	1792	1200	62	98	962	962	46	46
Culvert	0	0	0	0	421	1113	39	38	1337	1337	24	37
Free Span	0	4550	520	0	0	0	0	0	0	0	0	0
Multi-Span	0	1140	90	0	96	96	27	15	48	48	10	4
Single Span	0	1510	150	0	96	96	10	10	32	32	6	5

Site 5	Outside OHW								Inside OHW			
	Outside Top of Bank				Within Top of Bank							
Crossing Type	Cut Area (SF)	Fill Area (SF)	Fill Vol. (CY)*	Cut Vol. (CY)*	Cut Area (SF)	Fill Area (SF)	Fill Vol. (CY)*	Cut Vol. (CY)*	Cut Area (SF)	Fill Area (SF)	Fill Vol. (CY)*	Cut Vol. (CY)*
Ford	0	0	0	0	2400	2400	130	319	1200	1200	45	45
Culvert	0	0	0	0	838	1698	35	112	920	1096	10	12
Free Span	0	4550	500	0	0	0	0	0	0	0	0	0
Multi-Span	0	1140	90	0	160	96	27	15	48	48	20	15
Single Span	0	1510	150	0	160	160	10	10	24	24	10	10

\*Displaced volume includes fill and excavation of soil or other material

In addition to the hydraulic parameters addressed in this report, the selection of the best solution for a creek crossing, may also consider cost, accessibility, environmental impact, and other relevant factors.



Rock armoring (riprap) was considered in the volume calculations to protect both the single-span and multi-span bridges. This armoring is recommended at the abutments and piers to protect the long term life of the structure and to ensure the bridges are available for use during and immediately following a significant rainfall event. Below are typical details of the rock armoring to be used. If larger rock (Based on Velocity) is un-available grouting would be required.

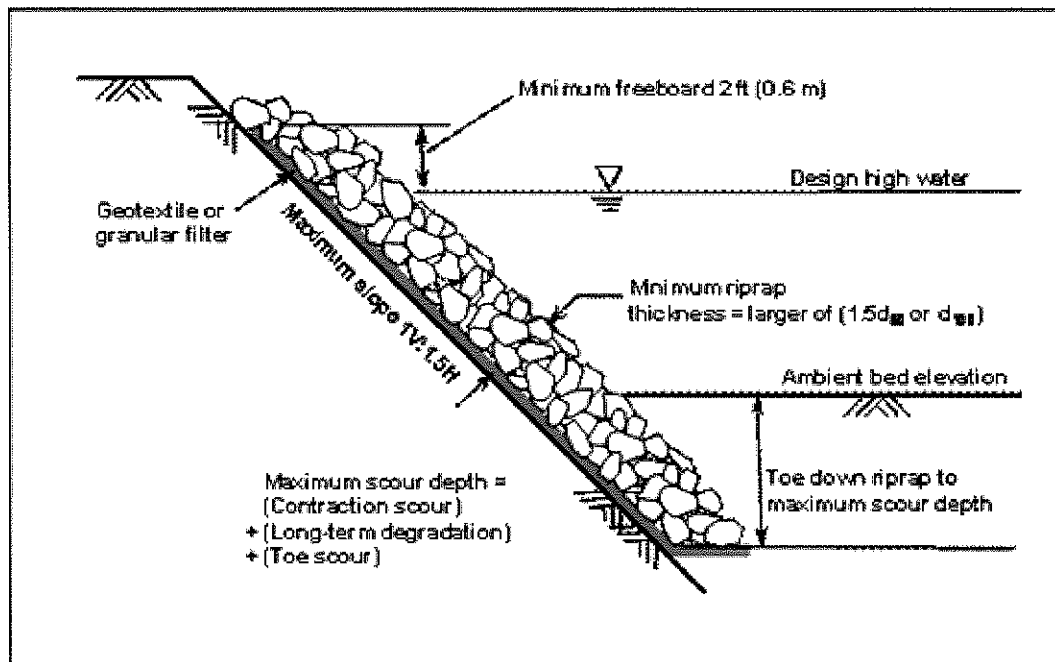


Figure 1. Riprap revetment with buried toe.

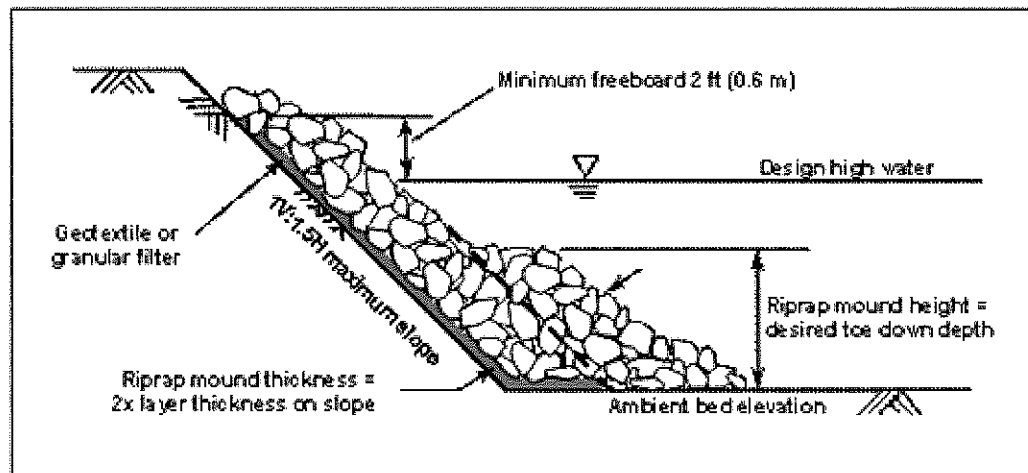


Figure 2. Riprap revetment with mounded toe.



## REFERENCES

Federal Emergency Management Agency (FEMA), Flood Insurance Rate Map Nos. 06069C425D, 06069C450D, 06069C550D and 06069C570D, San Benito County, California (Uninc. Area) Revised April 16, 2009.

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HEC-RAS River Analysis System Hydraulic Reference Manual, US Army Corps of Engineers, Ver. 4.1, 2010.

United States Geological Survey (USGS), "StreamStats".  
<http://streamstats.usgs.gov/california.html>

Waananen, A.O. and Crippen, J.R., 1977, Magnitude and frequency of floods in California: U.S. Geological Survey Water-Resources Investigations Report 77-21, 102p.



# CONCEPTUAL CROSSING 4 - FORD COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE		DATE	Prepared by:		
Crossing 4 Ford		2/13/2014	WHPACIFIC, INC		
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 3,262.80
	EXCAVATION	CUYD	165.00	\$ 45.00	\$ 7,425.00
	3/4 INCH - 0 AGGREGATE BASE	CUYD	40.00	\$ 12.00	\$ 480.00
	ARTICULATING CONCRETE BLOCK MATTRESS	SQFT	2160.00	\$ 15.00	\$ 32,400.00
	EMBANKMENT GEOTEXTILE	SQYD	240.00	\$ 2.00	\$ 480.00
SUBTOTAL, BIDDABLE ITEMS					\$ 44,047.80
	CONTINGENCIES, for all work listed			25.0%	\$ 11,011.95
CONSTRUCTION COST					\$ 55,059.75



# CONCEPTUAL CROSSING 4 - CULVERT COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE		DATE	Prepared by:		
Crossing 4 Culvert		2/13/2014	WHPACIFIC, INC		
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 11,318.40
	EMBANKMENT	CUYD	45.00	\$ 25.00	\$ 1,125.00
	STRUCTURE EXCAVATION	CUYD	125.00	\$ 45.00	\$ 5,625.00
	REINFORCEMENT	LS	All	\$ 9,480.00	\$ 9,480.00
	REINFORCED CONCRETE BOX CULVERT	FOOT	96.00	\$ 700.00	\$ 67,200.00
	WINGWALLS AND APRONS	CUYD	60.00	\$ 830.00	\$ 49,800.00
	W BEAM STEEL RAIL	LS	All	\$ 8,250.00	\$ 8,250.00
SUBTOTAL, BIDDABLE ITEMS					\$ 152,798.40
	CONTINGENCIES, for all work listed			25.0%	\$ 38,199.60
CONSTRUCTION COST					\$ 190,998.00



# CONCEPTUAL CROSSING 4 - FREE SPAN COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 4 - 275' Free Span Bridge			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 114,957.60
	FURNISH PILE DRIVING EQUIPMENT	LS	All	\$ 18,000.00	\$ 18,000.00
	FURNISH PP 12-3/4 X 0.375 STEEL PILES	FOOT	320.00	\$ 45.00	\$ 14,400.00
	DRIVE PP 12-3/4 X 0.375 STEEL PILES	EACH	8.00	\$ 650.00	\$ 5,200.00
	GENERAL STRUCTURAL CONCRETE, CLASS 3300	LS	All	\$ 17,850.00	\$ 17,850.00
	REINFORCEMENT	LS	All	\$ 5,520.00	\$ 5,520.00
	PREFABRICATED STEEL TRUSS	FOOT	275.00	\$ 4,800.00	\$ 1,320,000.00
	FURNISH CRANE FOR LIFTING TRUSS	LS	All	\$ 50,000.00	\$ 50,000.00
	ASHPALT PAVING	TON	60.00	\$ 100.00	\$ 6,000.00
SUBTOTAL, BIDDABLE ITEMS					\$ 1,551,927.60
	CONTINGENCIES, for all work listed			25.0%	\$ 387,981.90
CONSTRUCTION COST					\$ 1,939,909.50



# CONCEPTUAL CROSSING 4 - MULTI-SPAN BRIDGE COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 4 - 2 Span 56' Bridge			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 9,560.40
	STRUCTURE EXCAVATION	CUYD	75.00	\$ 45.00	\$ 3,375.00
	FURNISH PILE DRIVING EQUIPMENT	LS	All	\$ 18,000.00	\$ 18,000.00
	FURNISH PP 12-3/4 X 0.375 STEEL PILES	FOOT	360.00	\$ 45.00	\$ 16,200.00
	DRIVE PP 12-3/4 X 0.375 STEEL PILES	EACH	9.00	\$ 650.00	\$ 5,850.00
	GENERAL STRUCTURAL CONCRETE, CLASS 3300	LS	All	\$ 21,000.00	\$ 21,000.00
	REINFORCEMENT	LS	All	\$ 6,360.00	\$ 6,360.00
	15 INCH PRECAST PRESTRESSED SLABS	FOOT	224.00	\$ 180.00	\$ 40,320.00
	W BEAM STEEL RAIL	LS	All	\$ 8,400.00	\$ 8,400.00
SUBTOTAL, BIDDABLE ITEMS					\$ 129,065.40
	CONTINGENCIES, for all work listed			25.0%	\$ 32,266.35
CONSTRUCTION COST					\$ 161,331.75



# CONCEPTUAL CROSSING 4 - SINGLE SPAN BRIDGE COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 4 - Single Span 56' Bridge			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 9,174.00
	STRUCTURE EXCAVATION	CUYD	65.00	\$ 45.00	\$ 2,925.00
	FURNISH PILE DRIVING EQUIPMENT	LS	All	\$ 18,000.00	\$ 18,000.00
	FURNISH PP 12-3/4 X 0.375 STEEL PILES	FOOT	300.00	\$ 45.00	\$ 13,500.00
	DRIVE PP 12-3/4 X 0.375 STEEL PILES	EACH	10.00	\$ 650.00	\$ 6,500.00
	GENERAL STRUCTURAL CONCRETE, CLASS 3300	LS	All	\$ 15,750.00	\$ 15,750.00
	REINFORCEMENT	LS	All	\$ 4,800.00	\$ 4,800.00
	26 INCH PRECAST PRESTRESSED SLABS	FOOT	224.00	\$ 200.00	\$ 44,800.00
	W BEAM STEEL RAIL	LS	All	\$ 8,400.00	\$ 8,400.00
SUBTOTAL, BIDDABLE ITEMS					\$ 123,849.00
	CONTINGENCIES, for all work listed			25.0%	\$ 30,962.25
CONSTRUCTION COST					\$ 154,811.25



# CONCEPTUAL CROSSING 5 - FORD COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE		DATE	Prepared by:		
Crossing 5 Ford		2/13/2014	WHPACIFIC, INC		
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 4,736.80
	EXCAVATION	CUYD	320.00	\$ 45.00	\$ 14,400.00
	3/4 INCH - 0 AGGREGATE BASE	CUYD	55.00	\$ 12.00	\$ 660.00
	ARTICULATING CONCRETE BLOCK MATTRESS	SQFT	2900.00	\$ 15.00	\$ 43,500.00
	EMBANKMENT GEOTEXTILE	SQYD	325.00	\$ 2.00	\$ 650.00
SUBTOTAL, BIDDABLE ITEMS					\$ 63,946.80
CONTINGENCIES, for all work listed				25.0%	\$ 15,986.70
CONSTRUCTION COST					\$ 79,933.50



# CONCEPTUAL CROSSING 5 - CULVERT COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			Prepared by:		
Crossing 5 Culvert			WHPACIFIC, INC		
			2/13/2014		
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 11,441.20
	EMBANKMENT	CUYD	5.00	\$ 25.00	\$ 125.00
	STRUCTURE EXCAVATION	CUYD	50.00	\$ 45.00	\$ 2,250.00
	REINFORCEMENT	LS	All	\$ 10,440.00	\$ 10,440.00
	REINFORCED CONCRETE BOX CULVERT	FOOT	80.00	\$ 850.00	\$ 68,000.00
	WINGWALLS AND APRONS	CUYD	65.00	\$ 830.00	\$ 53,950.00
	W BEAM STEEL RAIL	LS	All	\$ 8,250.00	\$ 8,250.00
SUBTOTAL, BIDDABLE ITEMS					\$ 154,456.20
	CONTINGENCIES, for all work listed			25.0%	\$ 38,614.05
CONSTRUCTION COST					\$ 193,070.25



# CONCEPTUAL CROSSING 5 - FREE SPAN COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 5 - 275' Free Span Bridge			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 114,957.60
	FURNISH PILE DRIVING EQUIPMENT	LS	All	\$ 18,000.00	\$ 18,000.00
	FURNISH PP 12-3/4 X 0.375 STEEL PILES	FOOT	320.00	\$ 45.00	\$ 14,400.00
	DRIVE PP 12-3/4 X 0.375 STEEL PILES	EACH	8.00	\$ 650.00	\$ 5,200.00
	GENERAL STRUCTURAL CONCRETE, CLASS 3300	LS	All	\$ 17,850.00	\$ 17,850.00
	REINFORCEMENT	LS	All	\$ 5,520.00	\$ 5,520.00
	PREFABRICATED STEEL TRUSS	FOOT	275.00	\$ 4,800.00	\$ 1,320,000.00
	FURNISH CRANE FOR LIFTING TRUSS	LS	All	\$ 50,000.00	\$ 50,000.00
	ASHPALT PAVING	TON	60.00	\$ 100.00	\$ 6,000.00
SUBTOTAL, BIDDABLE ITEMS					\$ 1,551,927.60
	CONTINGENCIES, for all work listed			25.0%	\$ 387,981.90
CONSTRUCTION COST					\$ 1,939,909.50



# CONCEPTUAL CROSSING 5 - MULTI-SPAN BRIDGE COST ESTIMATE

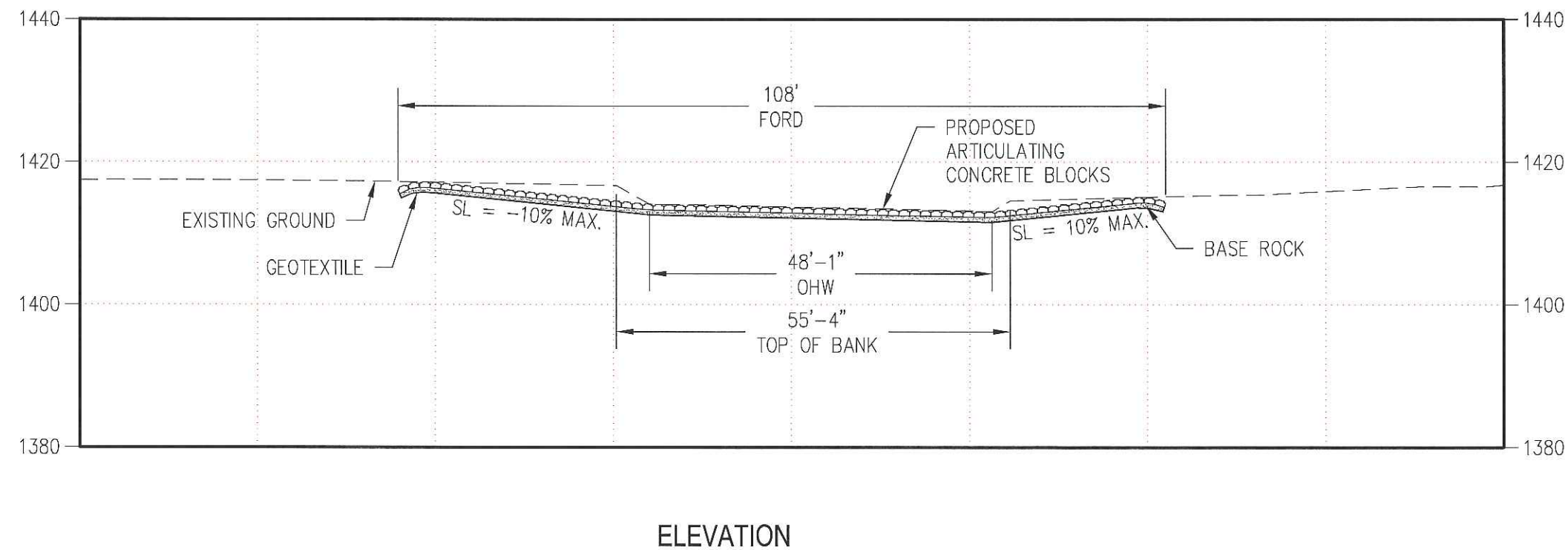
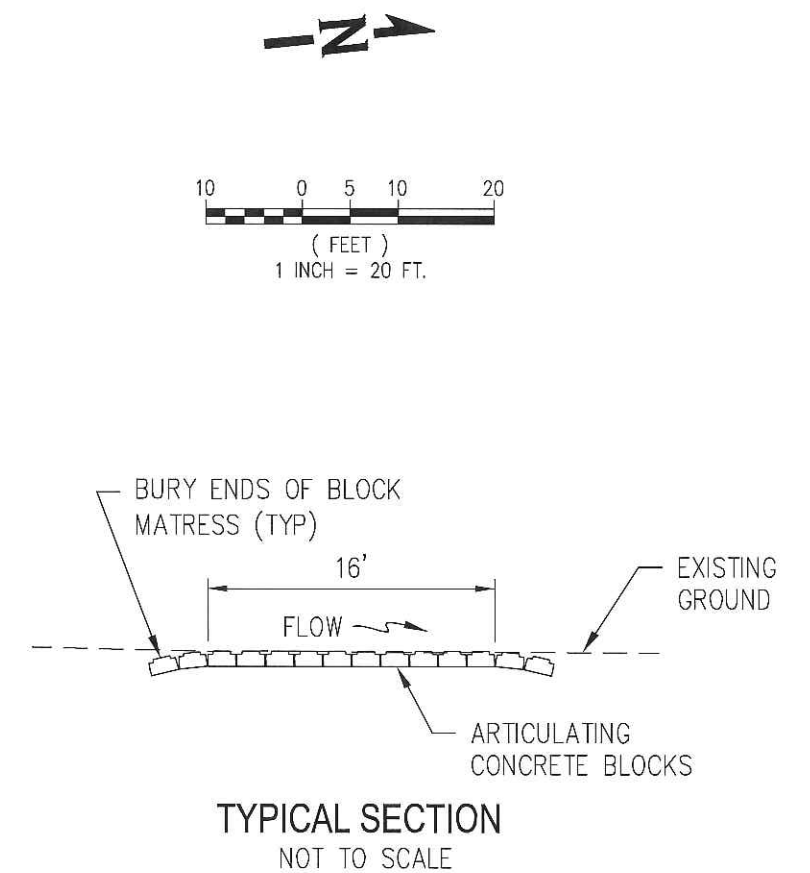
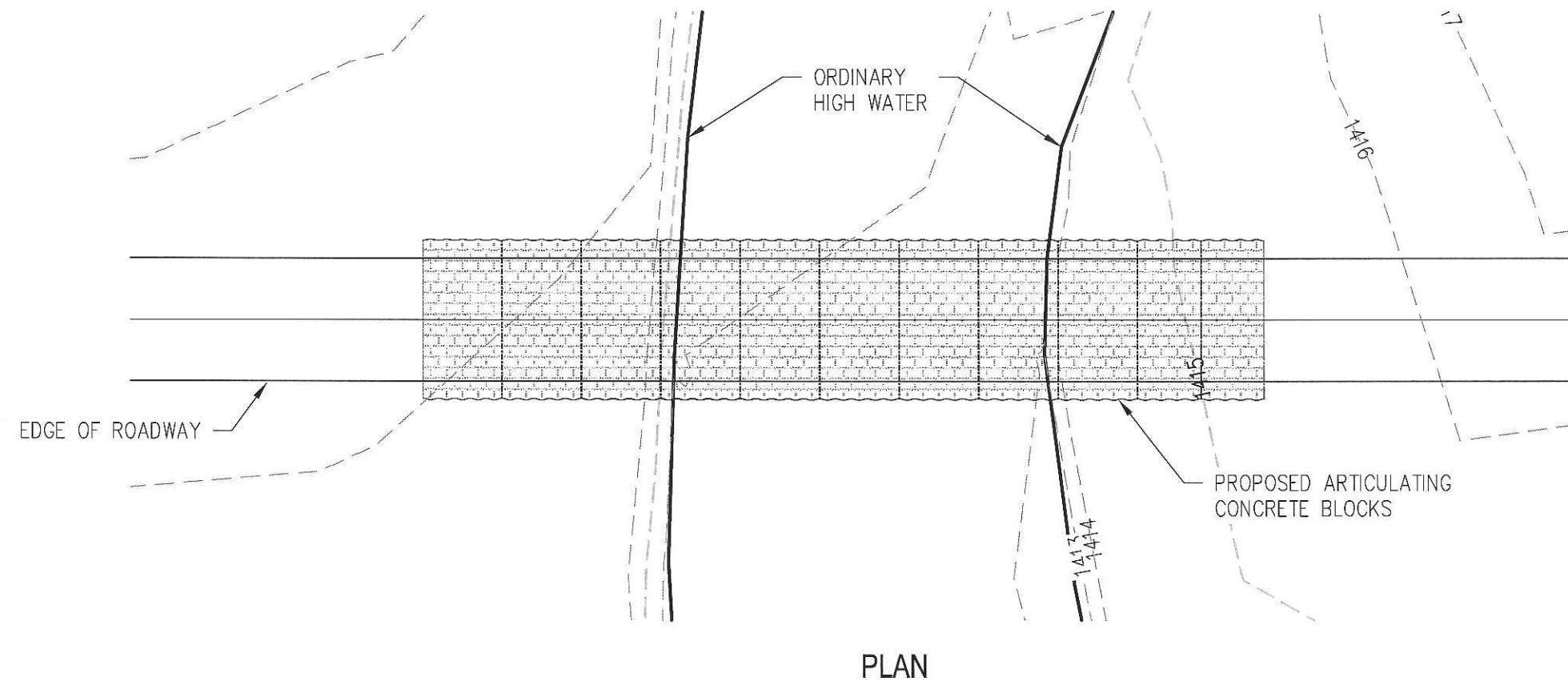
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Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 5 - 2 Span 54' Bridge			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 9,385.20
	STRUCTURE EXCAVATION	CUYD	65.00	\$ 45.00	\$ 2,925.00
	FURNISH PILE DRIVING EQUIPMENT	LS	All	\$ 18,000.00	\$ 18,000.00
	FURNISH PP 12-3/4 X 0.375 STEEL PILES	FOOT	360.00	\$ 45.00	\$ 16,200.00
	DRIVE PP 12-3/4 X 0.375 STEEL PILES	EACH	9.00	\$ 650.00	\$ 5,850.00
	GENERAL STRUCTURAL CONCRETE, CLASS 3300	LS	All	\$ 21,000.00	\$ 21,000.00
	REINFORCEMENT	LS	All	\$ 6,360.00	\$ 6,360.00
	15 INCH PRECAST PRESTRESSED SLABS	FOOT	216.00	\$ 180.00	\$ 38,880.00
	W BEAM STEEL RAIL	LS	All	\$ 8,100.00	\$ 8,100.00
SUBTOTAL, BIDDABLE ITEMS					\$ 126,700.20
	CONTINGENCIES, for all work listed			25.0%	\$ 31,675.05
CONSTRUCTION COST					\$ 158,375.25



# CONCEPTUAL CROSSING 5 - SINGLE SPAN BRIDGE COST ESTIMATE

PROJECT			CLIENT		
Panoche Valley Solar Farm			ENERGY RENEWAL PARTNERS		
ALTERNATIVE			DATE	Prepared by:	
Crossing 5 - Single Span 54' Bridge			2/13/2014	WHPACIFIC, INC	
ITEM DESCRIPTION		UNIT	AMOUNT	UNIT COST	TOTAL
	MOBILIZATION	LS	All	8.0% Biddable	\$ 9,022.00
	STRUCTURE EXCAVATION	CUYD	65.00	\$ 45.00	\$ 2,925.00
	FURNISH PILE DRIVING EQUIPMENT	LS	All	\$ 18,000.00	\$ 18,000.00
	FURNISH PP 12-3/4 X 0.375 STEEL PILES	FOOT	300.00	\$ 45.00	\$ 13,500.00
	DRIVE PP 12-3/4 X 0.375 STEEL PILES	EACH	10.00	\$ 650.00	\$ 6,500.00
	GENERAL STRUCTURAL CONCRETE, CLASS 3300	LS	All	\$ 15,750.00	\$ 15,750.00
	REINFORCEMENT	LS	All	\$ 4,800.00	\$ 4,800.00
	26 INCH PRECAST PRESTRESSED SLABS	FOOT	216.00	\$ 200.00	\$ 43,200.00
	W BEAM STEEL RAIL	LS	All	\$ 8,100.00	\$ 8,100.00
SUBTOTAL, BIDDABLE ITEMS					\$ 121,797.00
	CONTINGENCIES, for all work listed			25.0%	\$ 30,449.25
CONSTRUCTION COST					\$ 152,246.25





## CROSSING 4 - FORD

PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

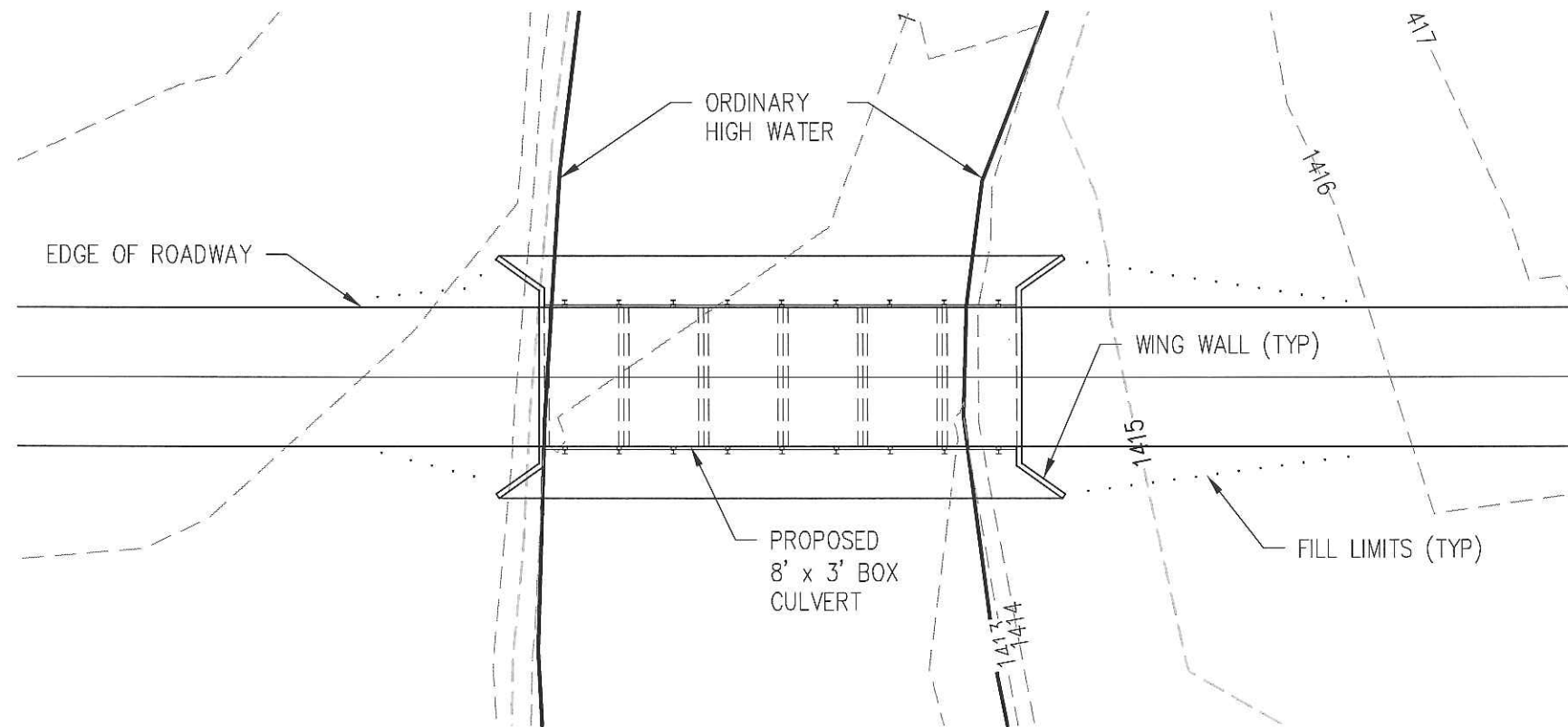
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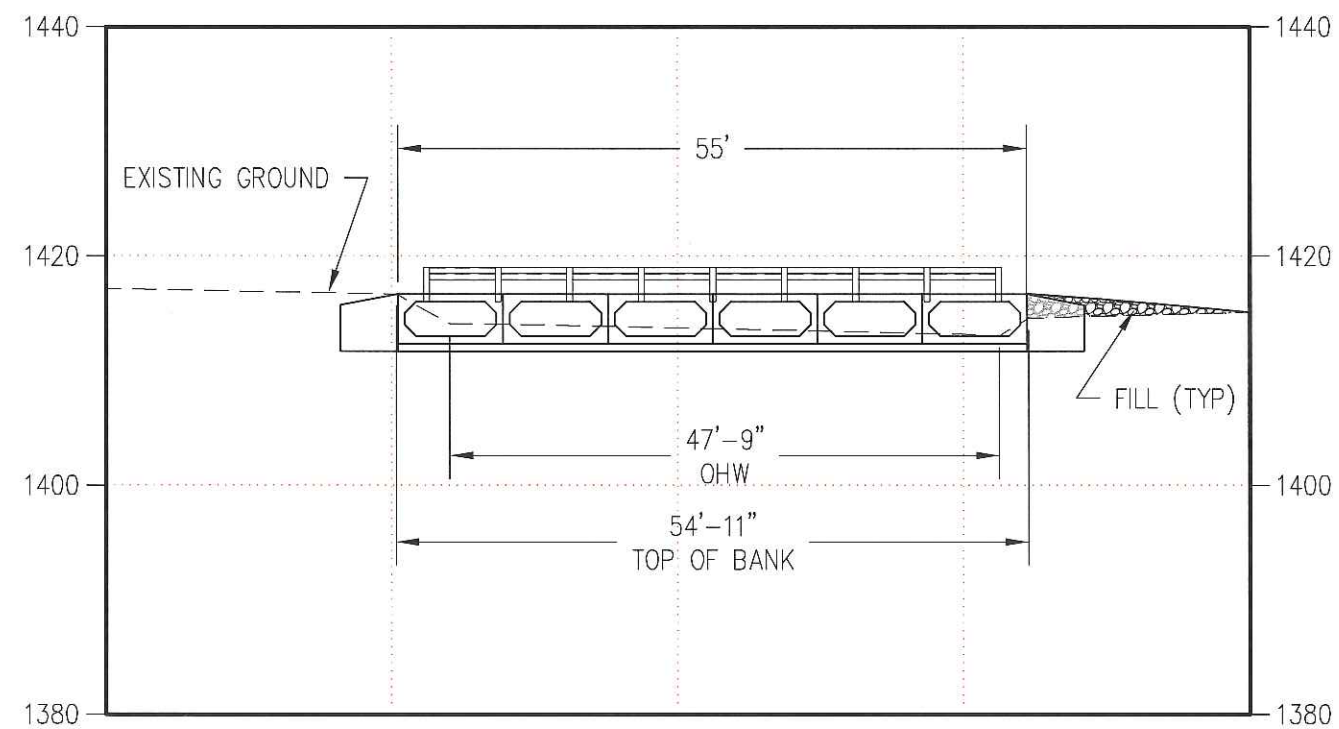
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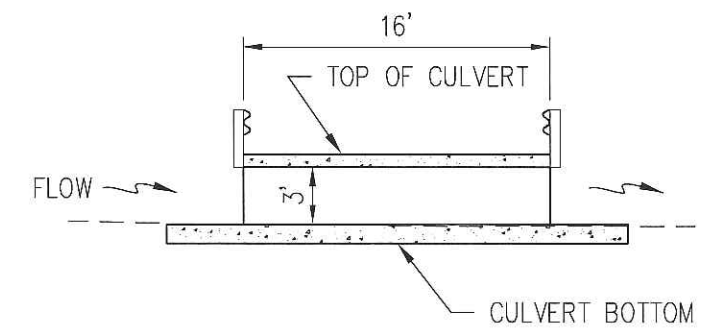
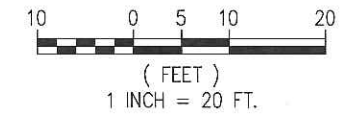




PLAN



ELEVATION



TYPICAL SECTION  
NOT TO SCALE

## CROSSING 4 - CULVERT

PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

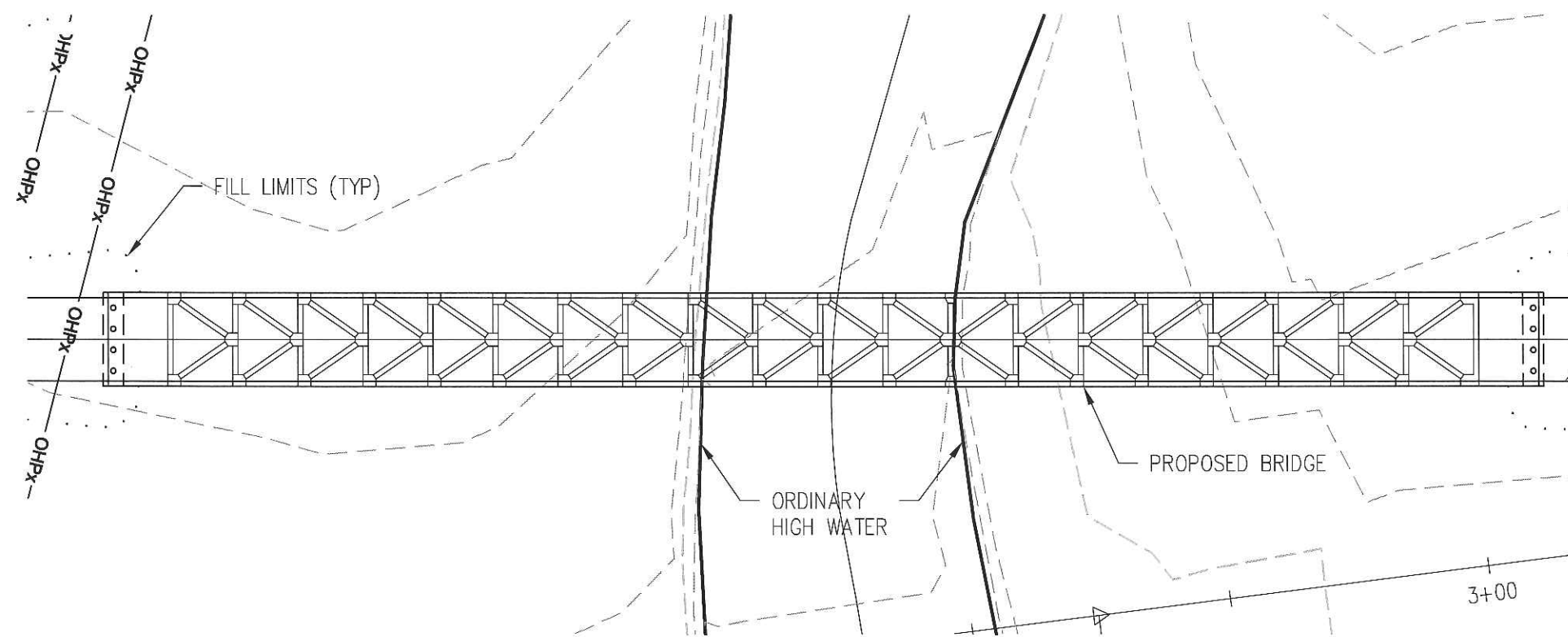
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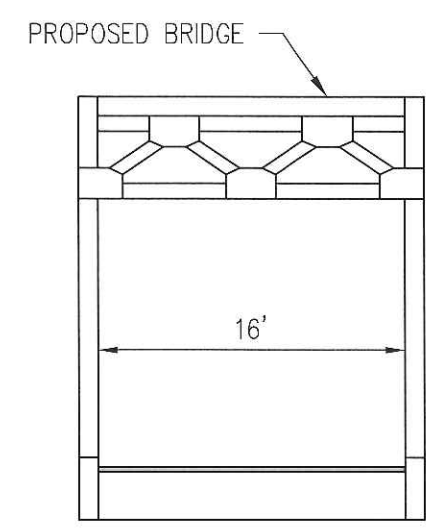
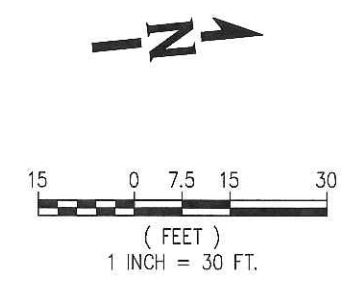
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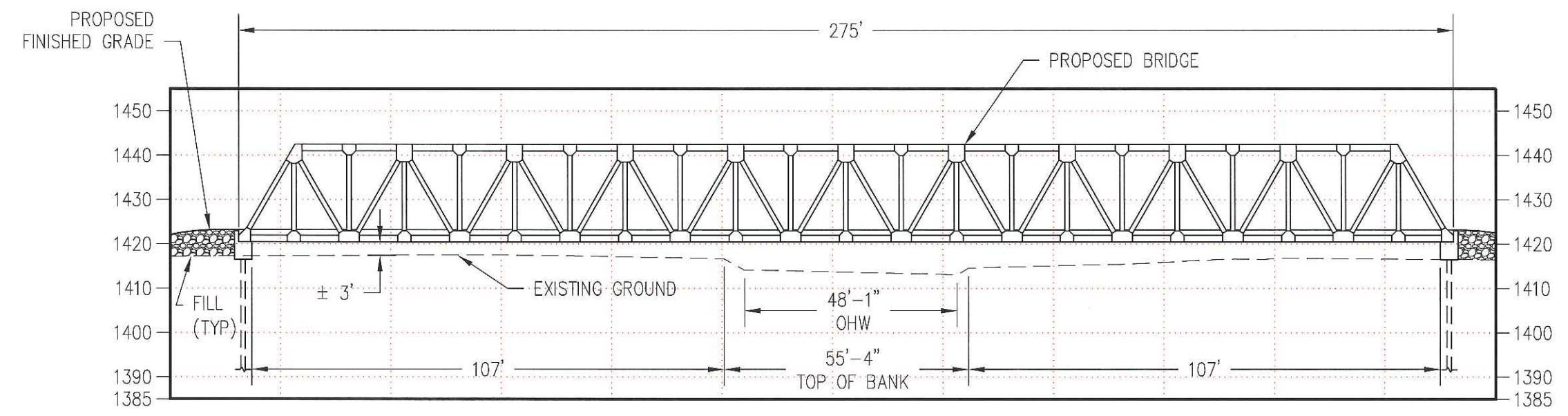




PLAN



TYPICAL SECTION  
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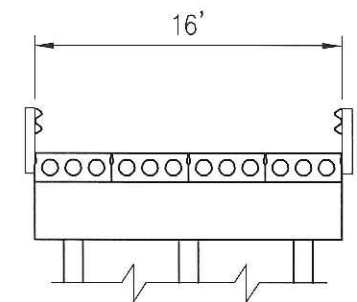
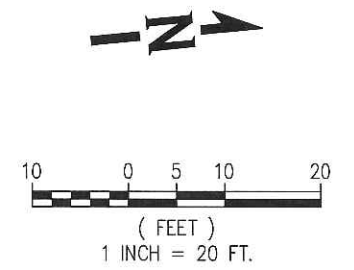
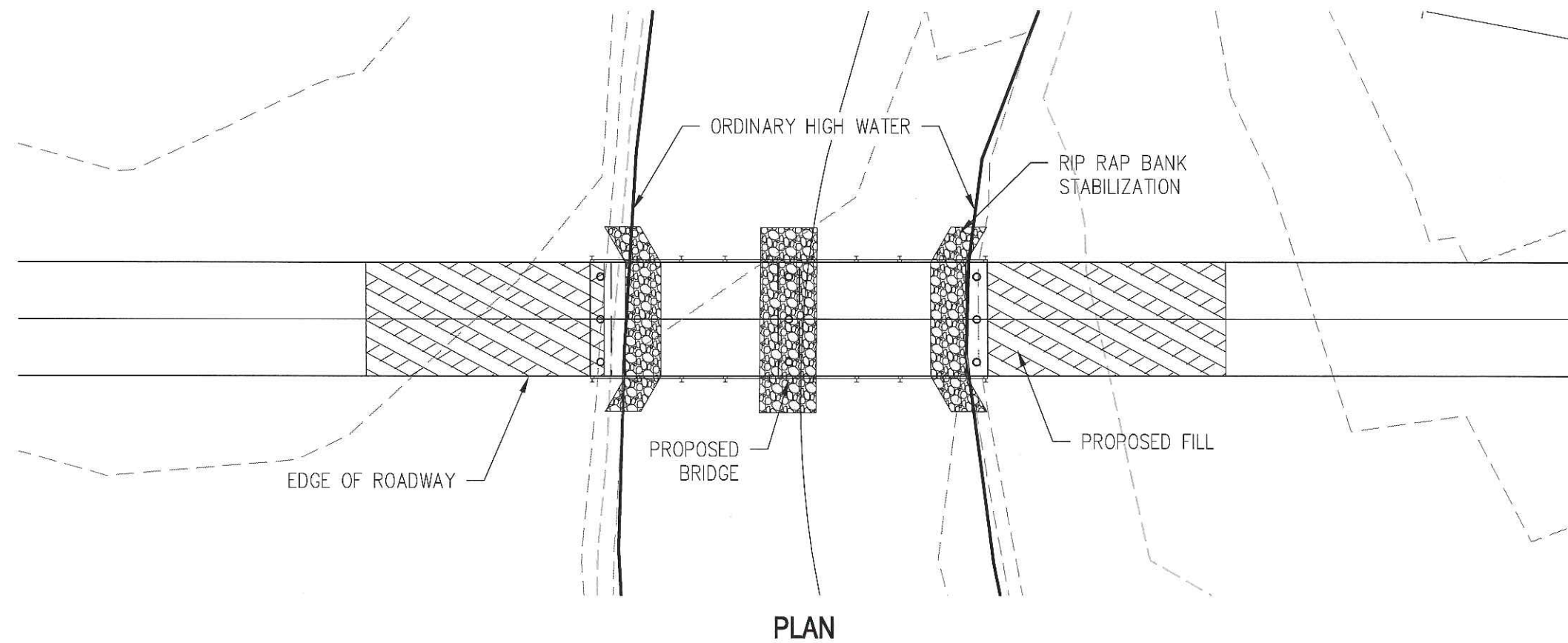
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CROSSING 4 - FREE SPAN

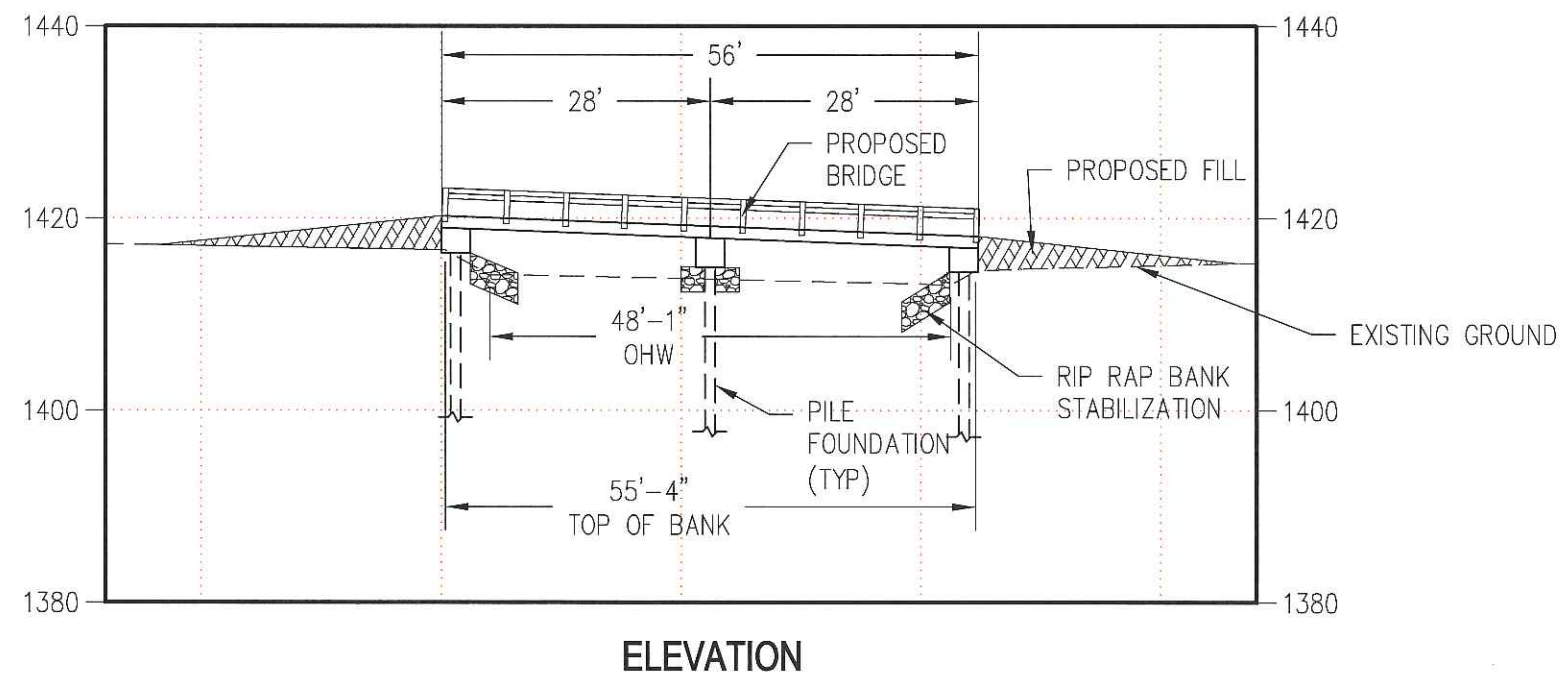
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**PLAN, ELEVATION AND TYPICAL SECTION**  
**WHPacific**

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TYPICAL SECTION  
NOT TO SCALE



## CROSSING 4 - MULTI SPAN

PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

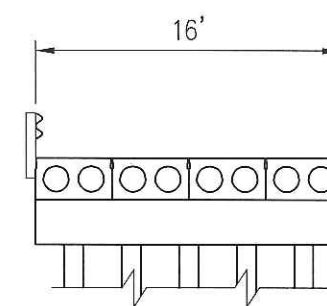
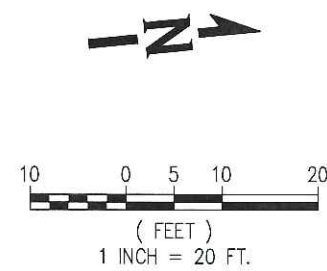
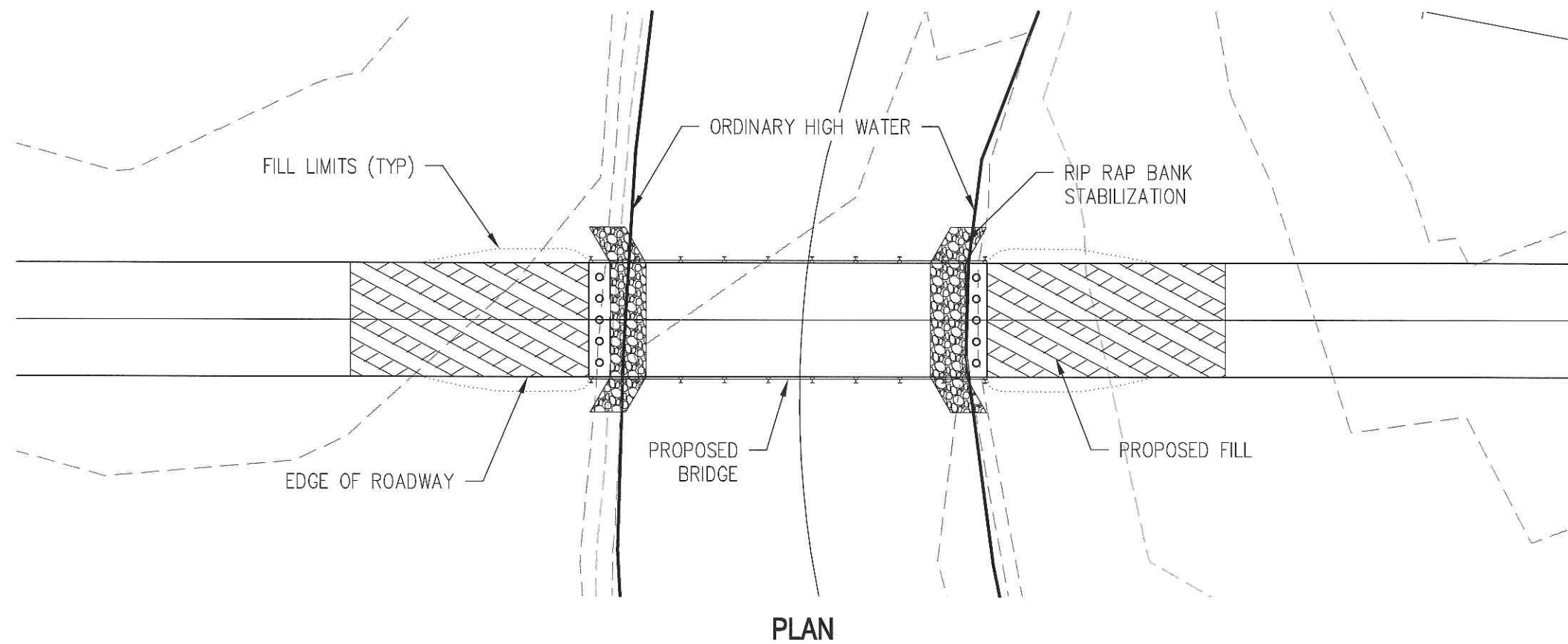
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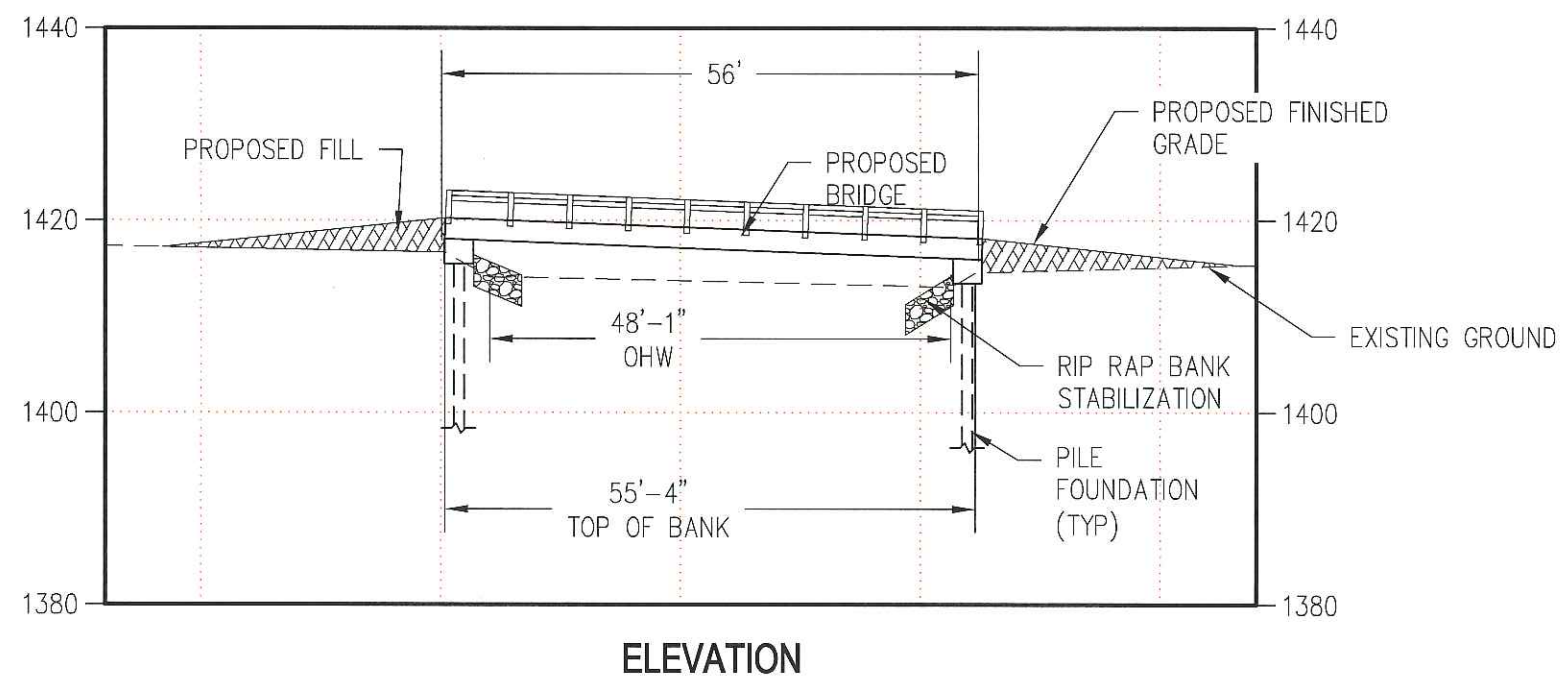
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**TYPICAL SECTION**  
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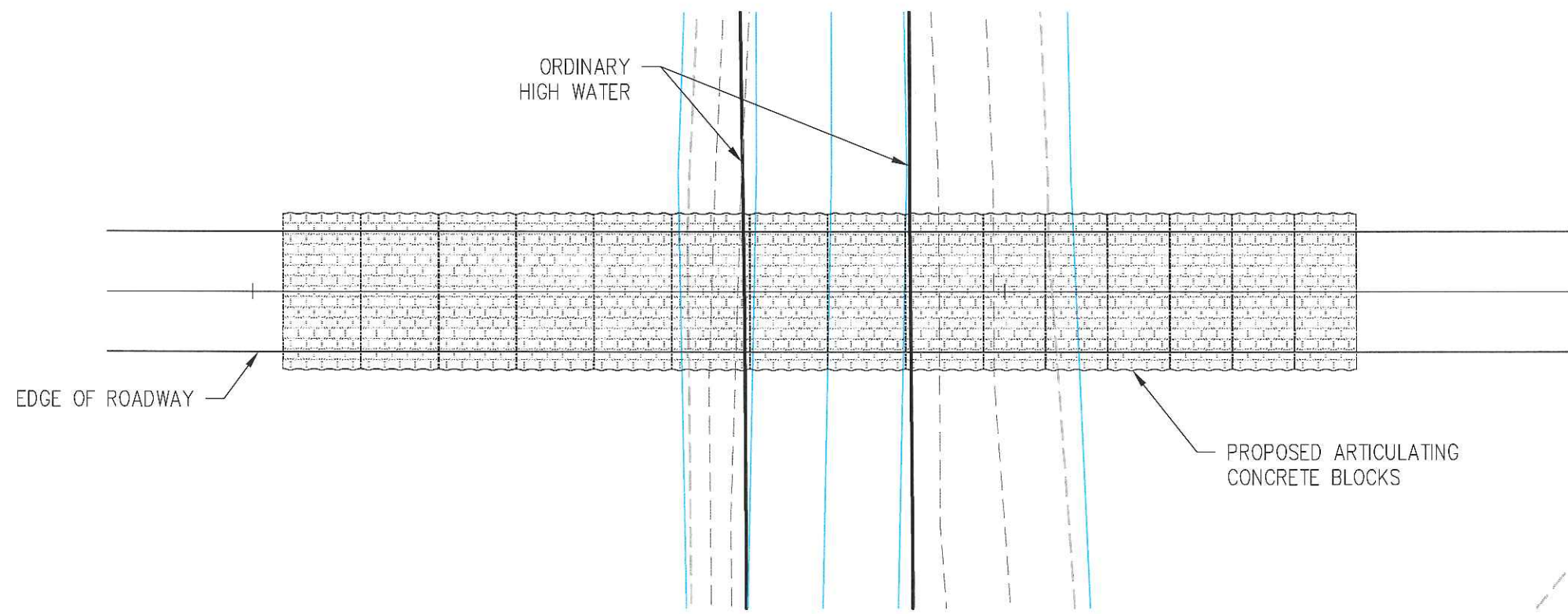
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PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

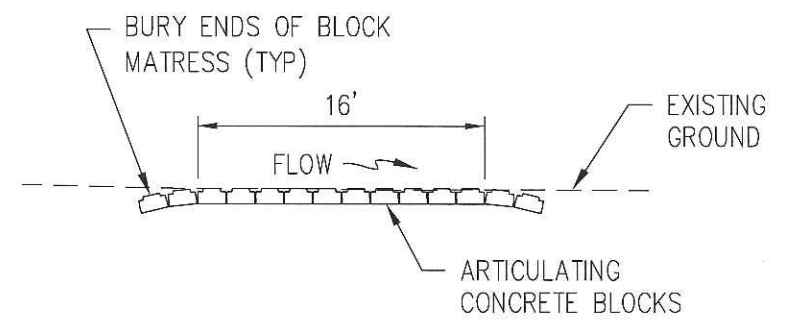
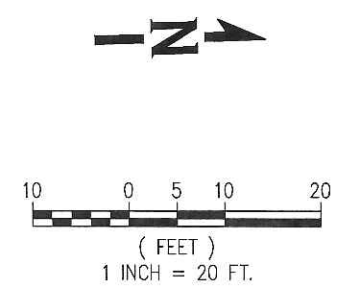
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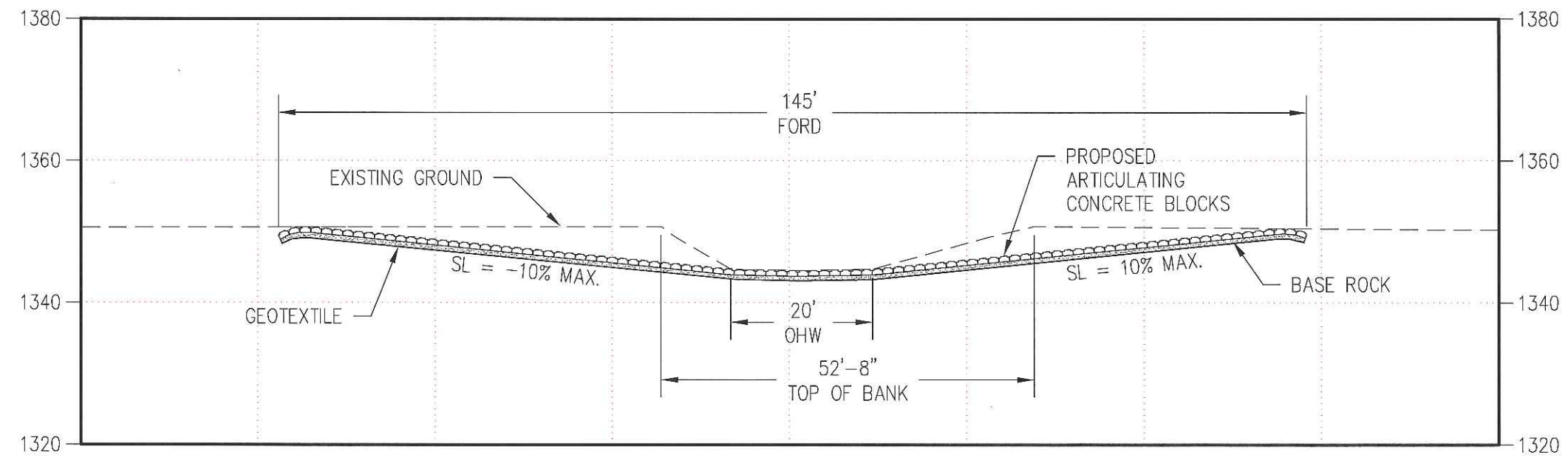




PLAN



TYPICAL SECTION  
NOT TO SCALE



ELEVATION

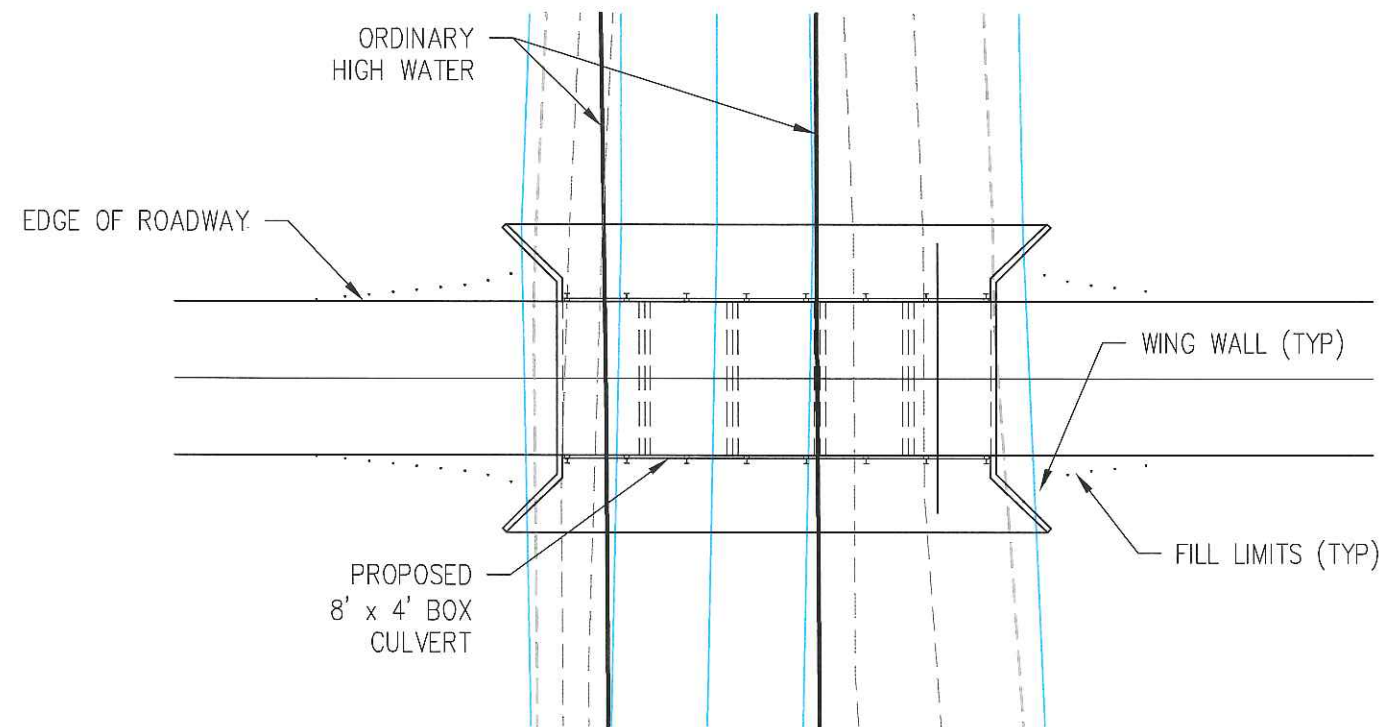
CROSSING 5 - FORD

PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

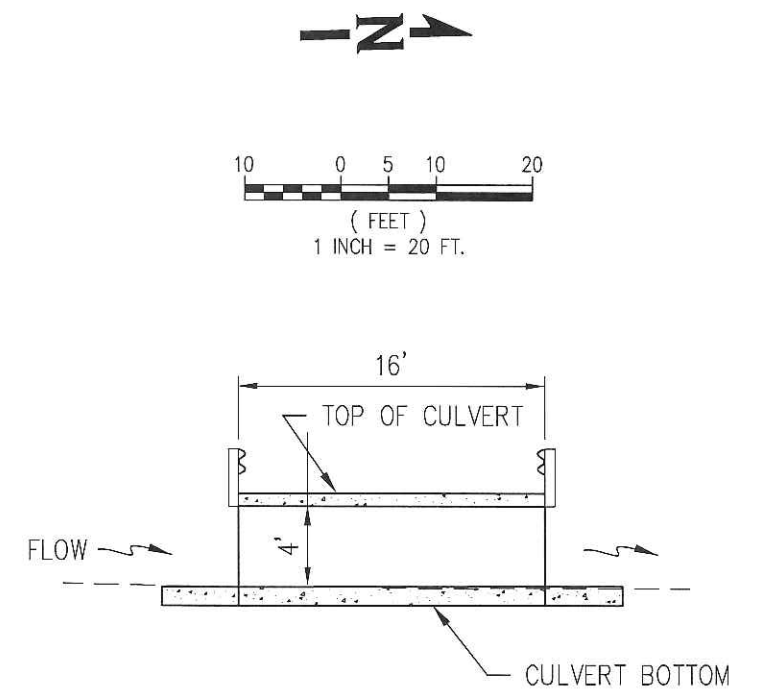
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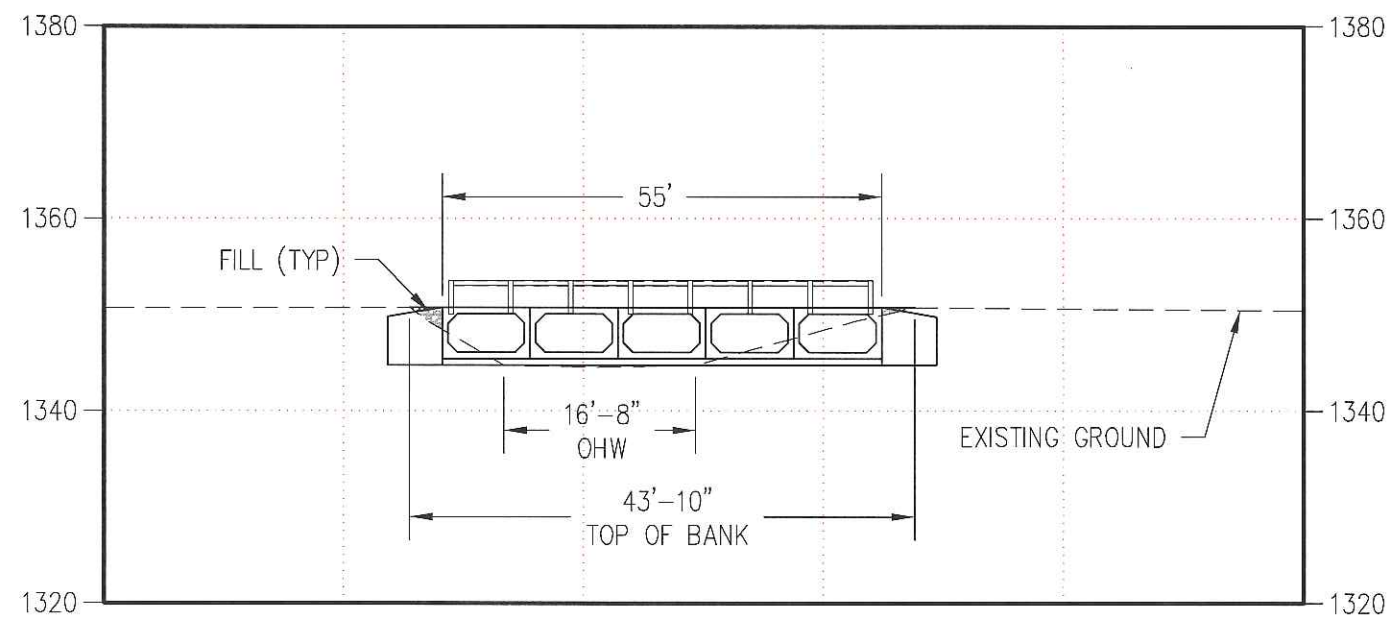




PLAN



TYPICAL SECTION  
NOT TO SCALE



ELEVATION

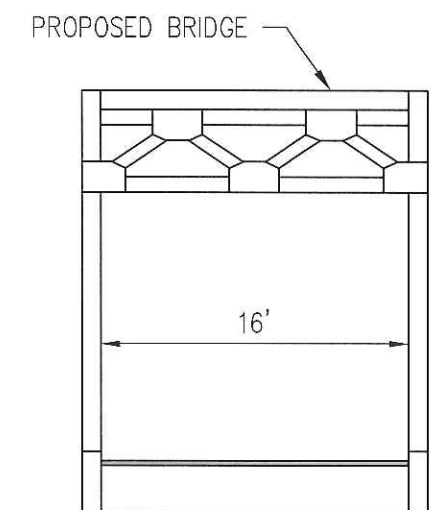
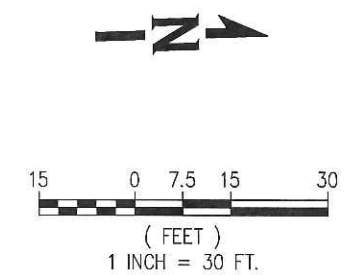
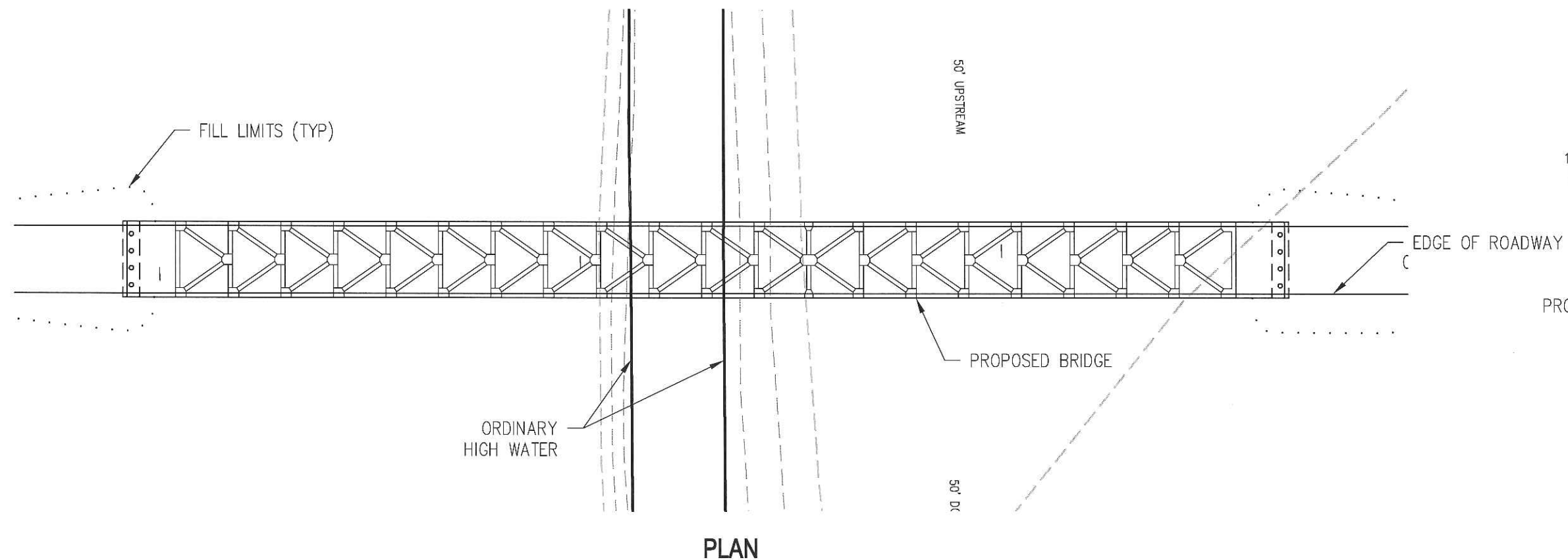
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PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

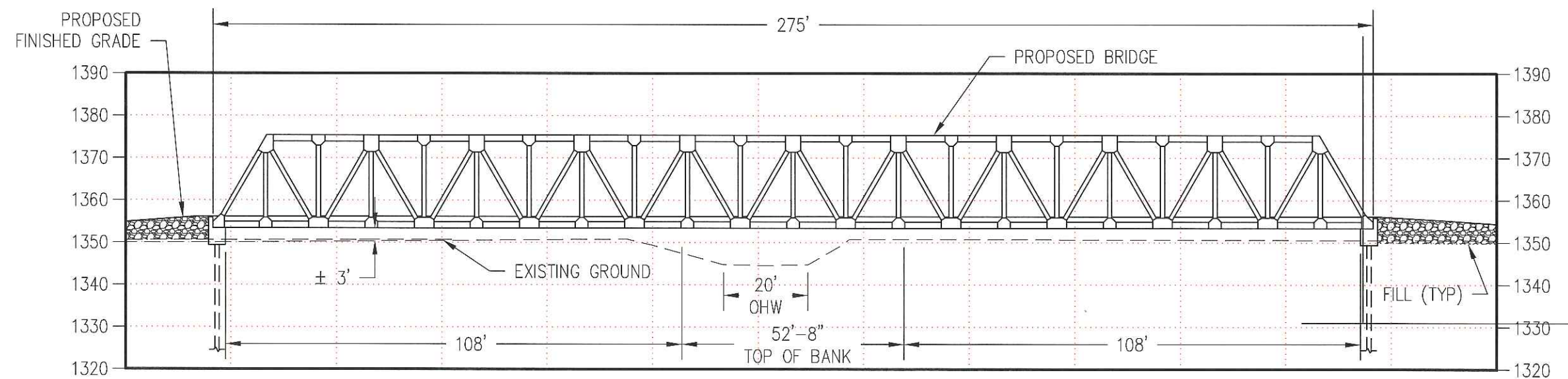
**WHPacific**

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**TYPICAL SECTION**  
NOT TO SCALE

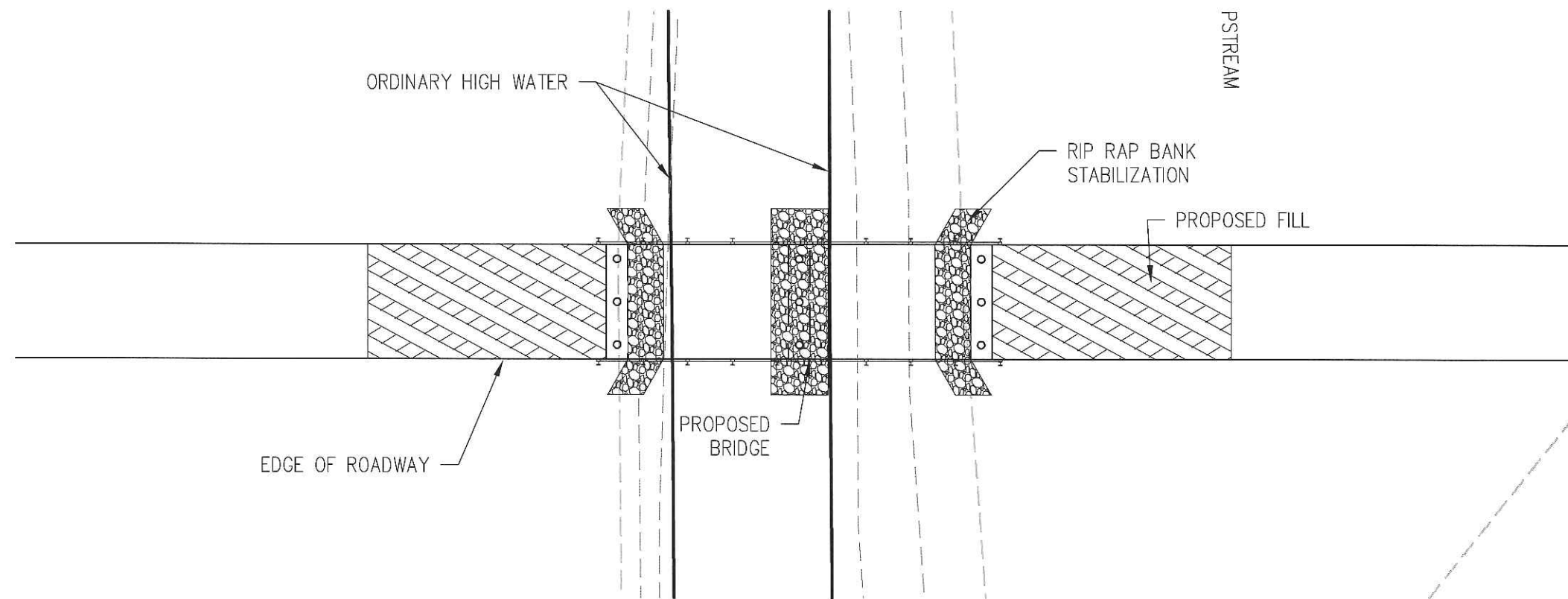


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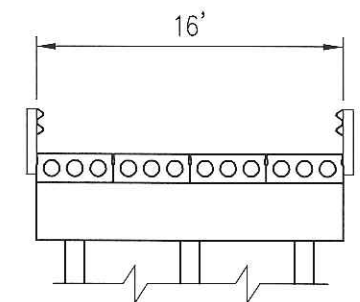
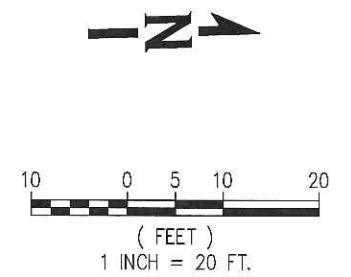
**PANOCH VALLEY SOLAR FARM**  
**PLAN, ELEVATION AND TYPICAL SECTION**

**WHPacific**

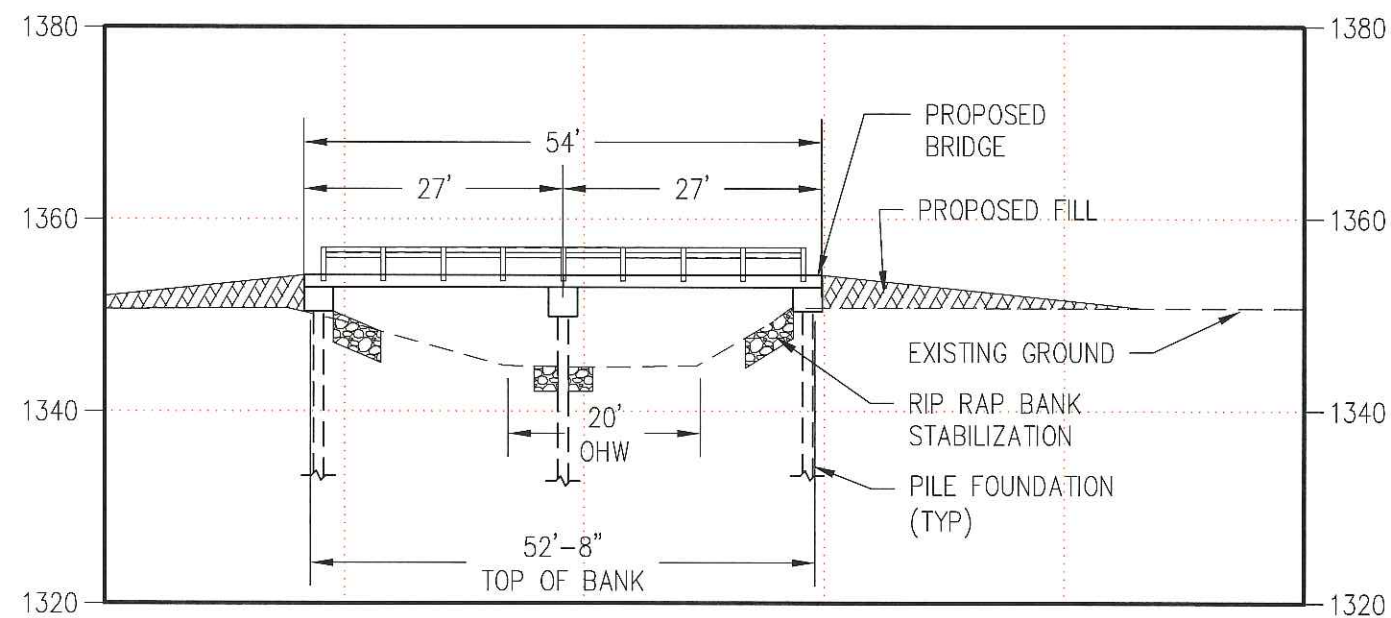




PLAN



TYPICAL SECTION  
NOT TO SCALE



ELEVATION

## CROSSING 5 - MULTI SPAN

PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION

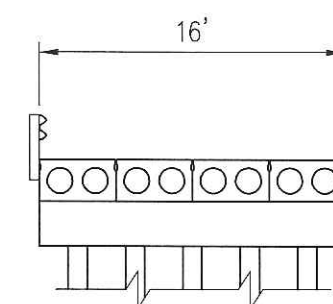
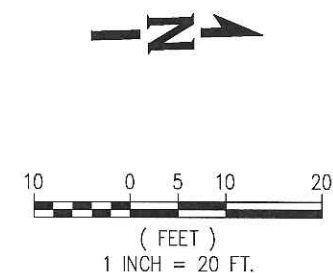
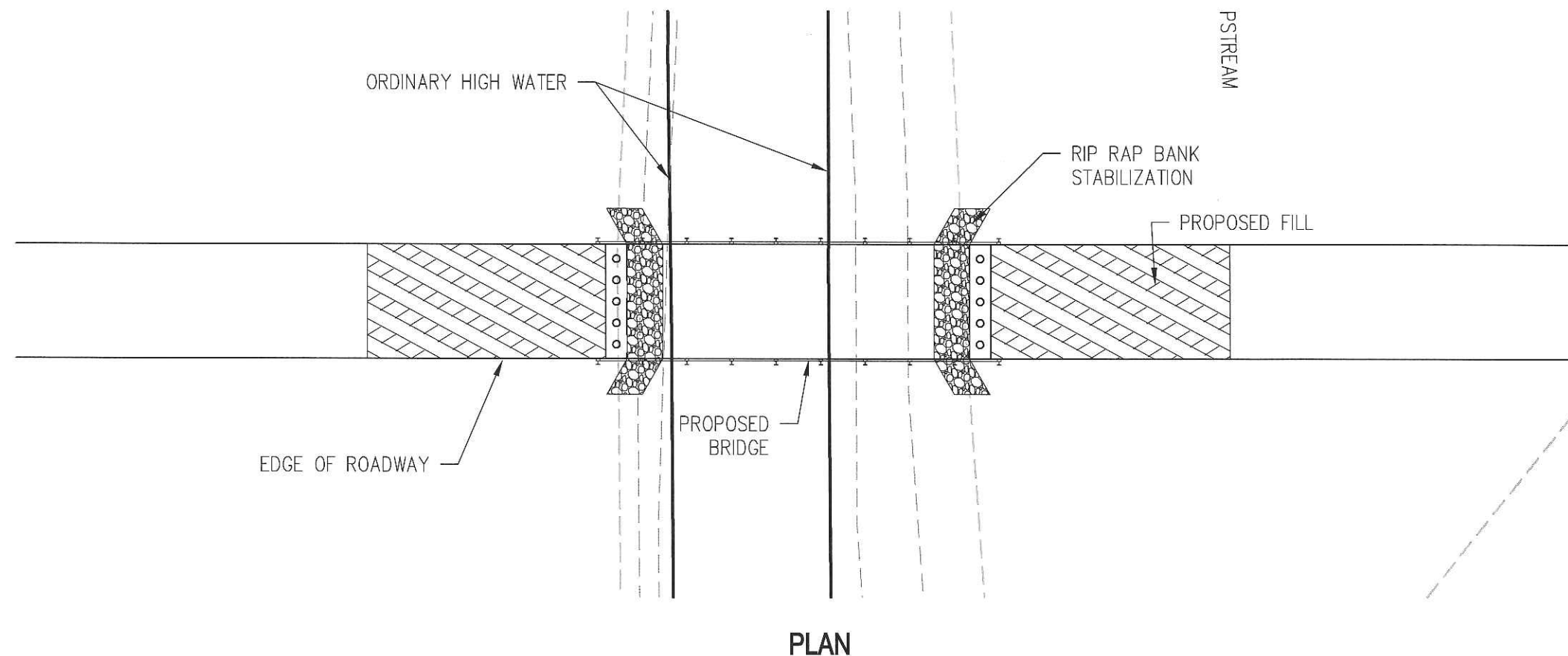
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PROJECT NUMBER  
035916

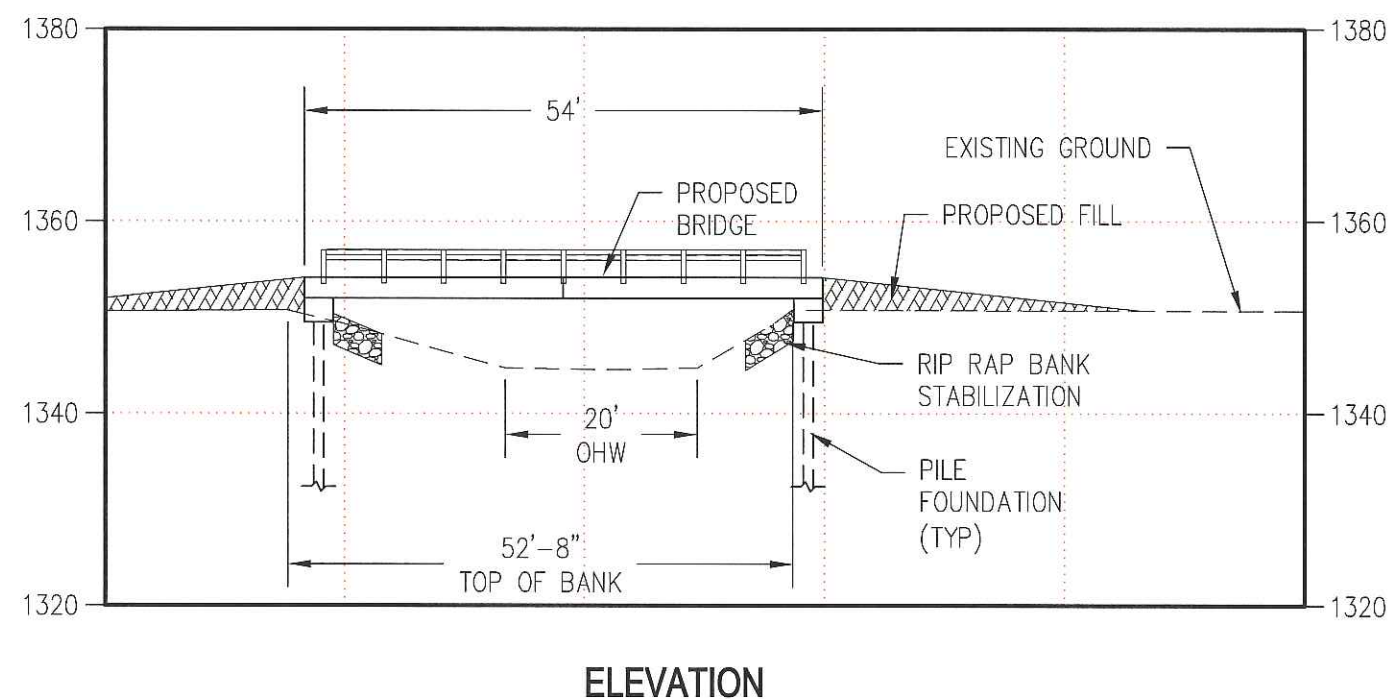
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DATE  
10-08-13





**TYPICAL SECTION**  
NOT TO SCALE



## CROSSING 5 - SINGLE SPAN

PANOCH VALLEY SOLAR FARM  
PLAN, ELEVATION AND TYPICAL SECTION  
**WHPacific**

PROJECT NUMBER  
035916

DRAWING FILE NAME  
035916\_EX02.dwg

DATE  
10-08-13





Clean Water Act Section 404 (b)(1) Alternatives Analysis Information Study  
Panoche Valley Solar Energy Project

**APPENDIX F**

Amec Foster Wheeler Plan Views

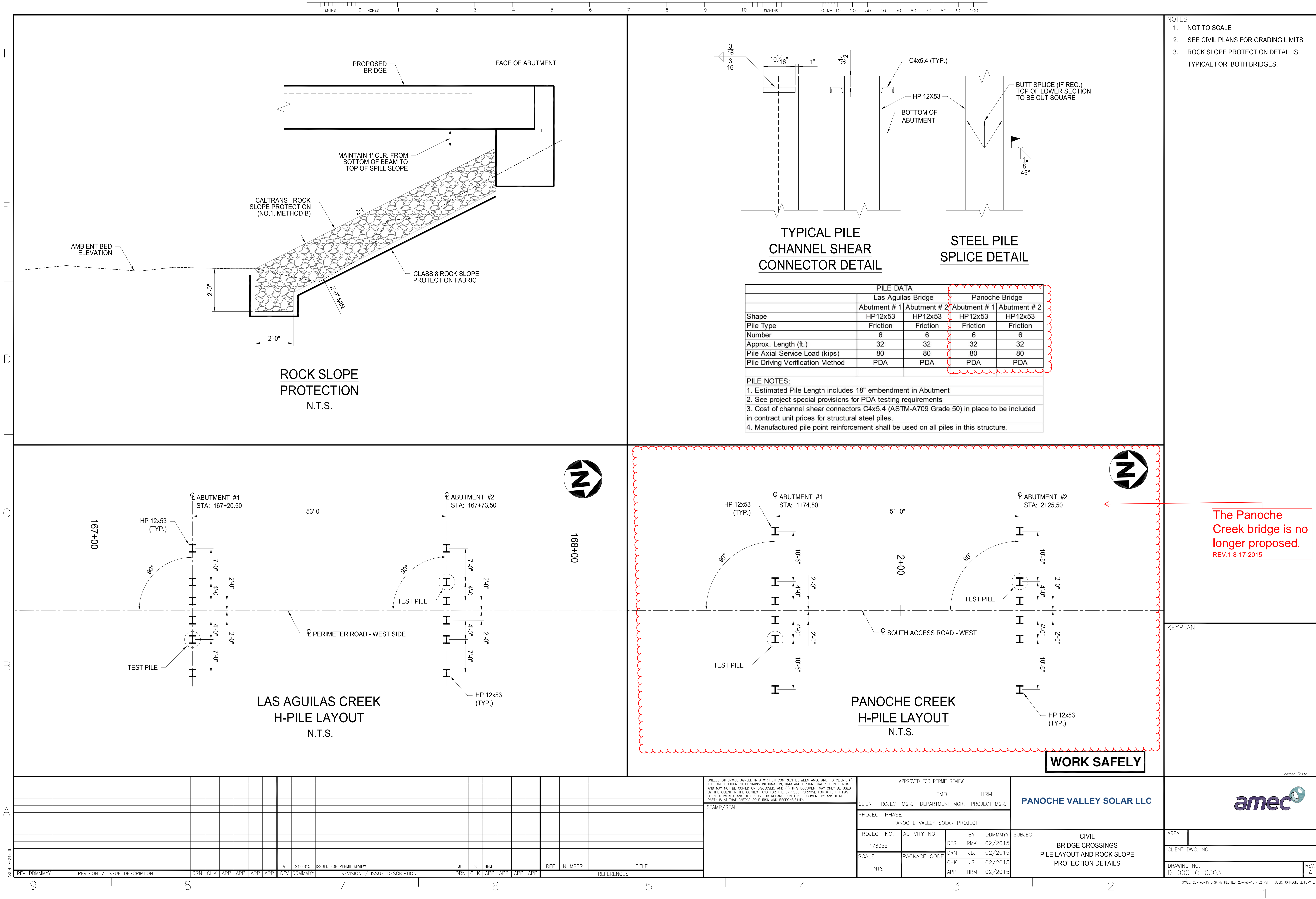












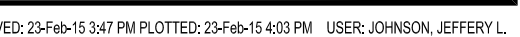




FABRICATOR'S SHOP DRAWINGS SHALL SHOW COMPLETE DETAILS OF BEAM REINFORCING.

CAD FILE- P:\STLOUIS\2015\325115\001- AMEC POWER - PANOCHE VALLEY BRIDGE\10-CAD\BOX BEAM DETAIL.S DWG







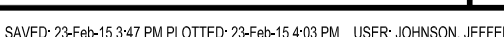
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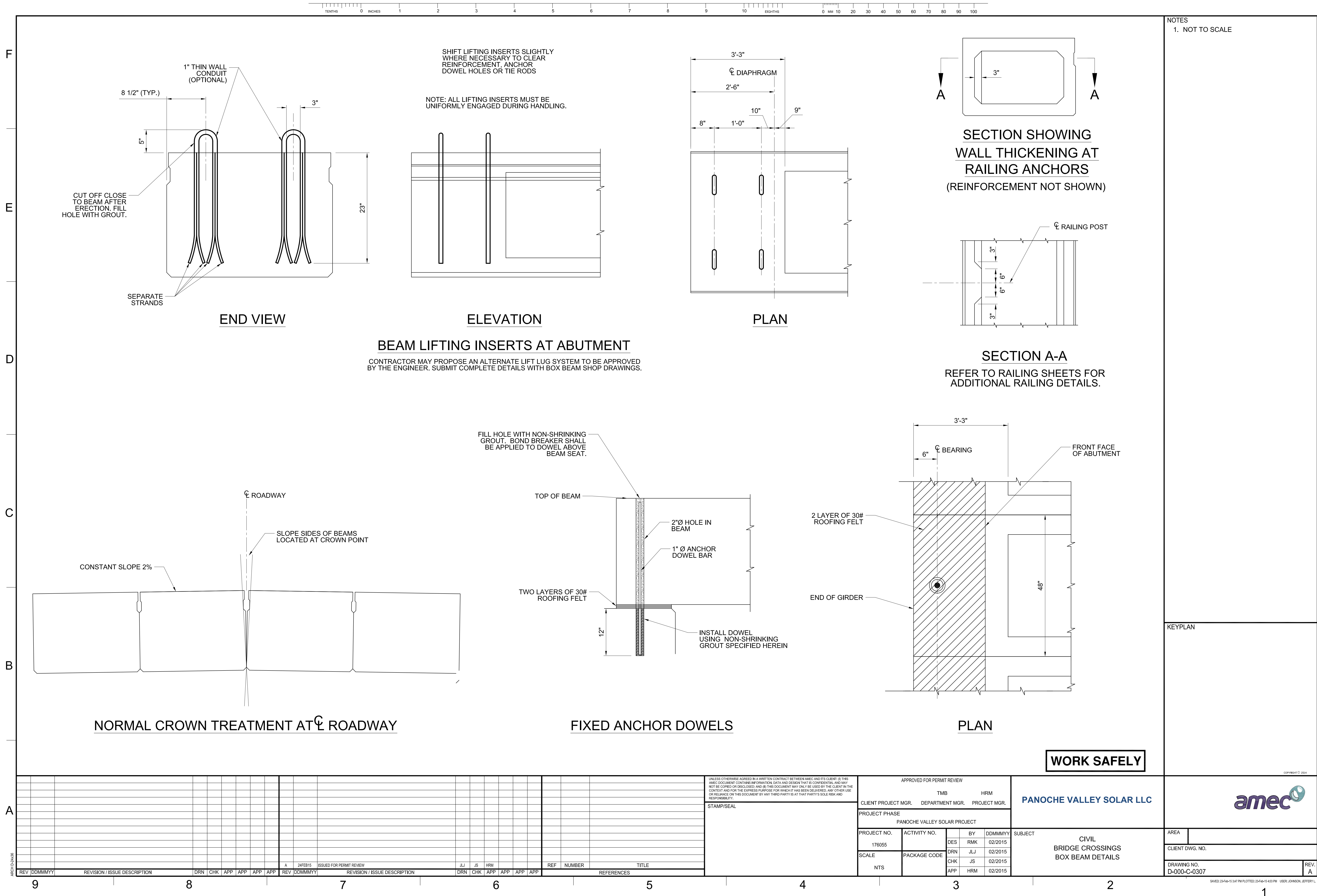
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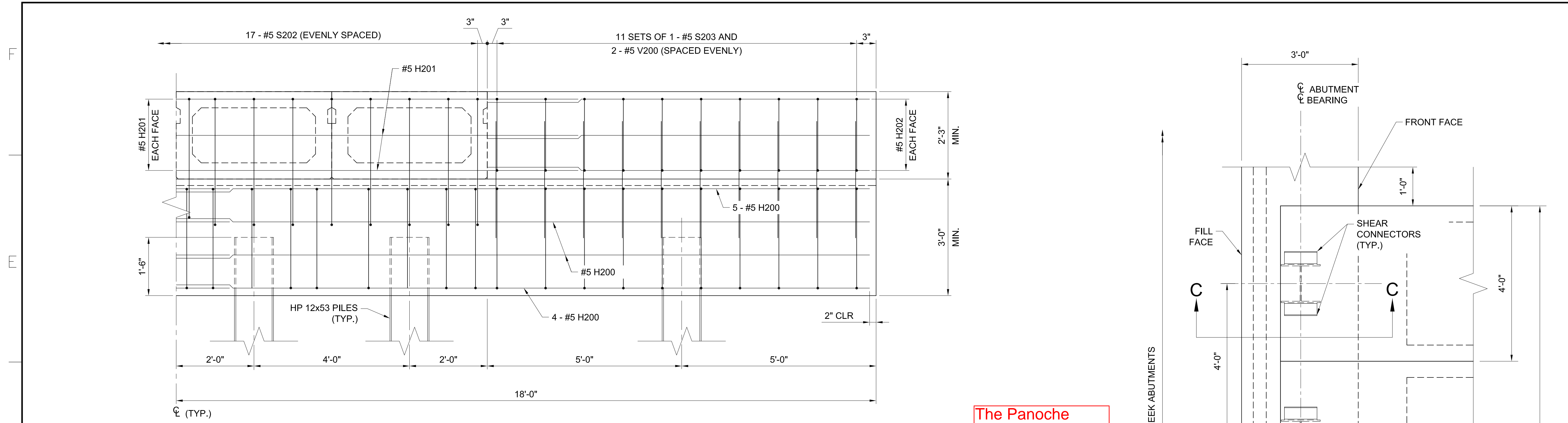






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<div>STAMP/SEAL</div>										<div>APPROVED FOR PERMIT REVIEW</div>										<div>panoche valley solar llc</div>										<div>amec</div>									
										<div>TMB</div> <div>HRM</div>																													
										<div>CLIENT PROJECT MGR.      DEPARTMENT MGR.      PROJECT MGR.</div>										<div>CIVIL BRIDGE CROSSINGS BOX BEAM DIAPHRAGM</div>										<div>AREA</div> <div>CLIENT DWG. NO.</div> <div>DRAWING NO. D-000-C-0308</div> <div>REV. A</div>									
										<div>PROJECT PHASE</div>																													
										<div>PANOCH VALLEY SOLAR PROJECT</div>																													
										<div>PROJECT NO.</div> <div>176055</div>																													
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<div>SAVED: 25-Feb-15 3:47 PM PLOTTED: 25-Feb-15 4:03 PM USER: JOHNSON, JEFFERY L</div>																																							





**The Panoche  
Creek bridge is no  
longer proposed.**  
REV.1 8-17-2015



**WORK SAFELY**



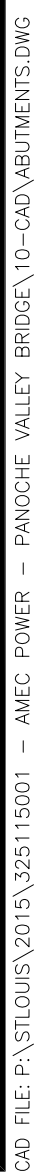
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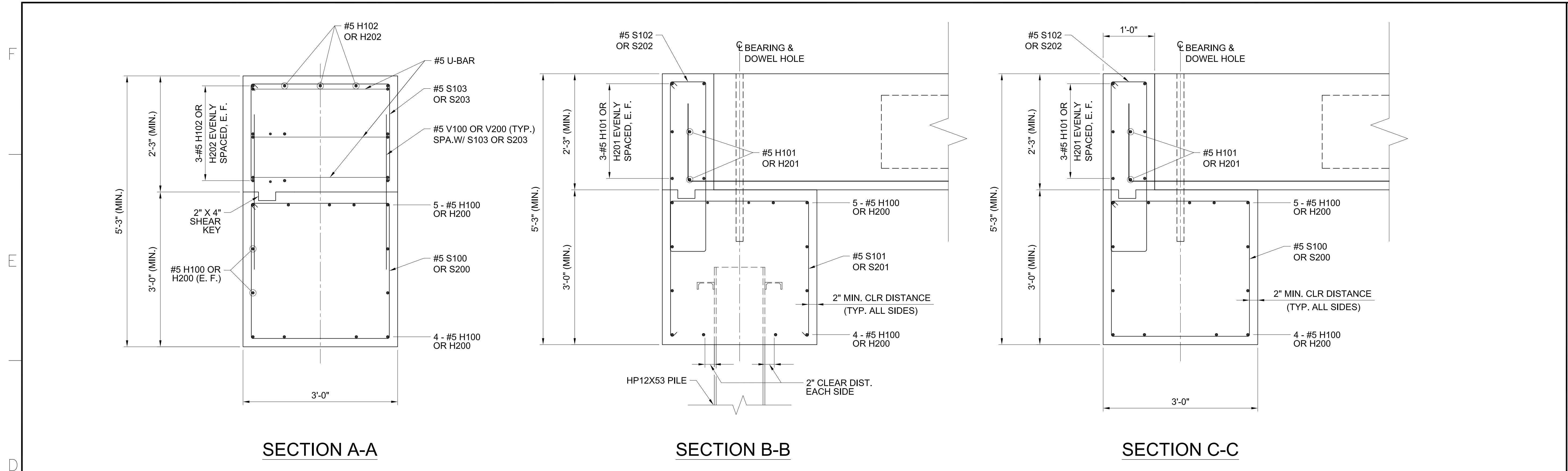
STAMP/SEAL

<b>PANOCHE VALLEY SOLAR LLC</b>	
<b>SUBJECT</b>	<b>CIVIL BRIDGE CROSSINGS ABUTMENT DETAILS 1</b>

AREA	
CLIENT DWG. NO.	
DRAWING NO. D-000-C-0309	REV. A







## SUMMARY OF QUANTITIES

[illegible]

Technical drawing of a rectangular structure, likely a duct or pipe, with a total length of 16'-0". The drawing shows a cross-section with internal components labeled A, B, C, D, and E. The structure is divided into three main sections by two vertical dashed lines. The top section is labeled A, the middle section is labeled B, and the bottom section is labeled C. The left and right ends are labeled D. The bottom-most section is labeled E. The drawing includes a dimension line at the top indicating the total length of 16'-0".

FILL FACE						
LOCATION	A	B	C	D	E	STA
LOS AGULAS (DS)	1420.3	1418.03	1420.14	1417.89	1414.79	167+19
LOST AGULAS (US)	1418.13	1415.88	1417.97	1415.72	1412.72	167+75
PANOCHÉ	1353.5	1351.25	1353.34	1351.09	1348.09	1+73 & 2+27
NOTE: ELEVATIONS AT FILL FACE ARE FIXED						

FRONT FACE						
LOCATION	A	B	C	D	E	STA
LOS AGULAS (DS)		1417.95		1417.79	1414.77	167+22
LOST AGULAS (US)		1416.02		1415.86	1412.72	167+72
PANOCHÉ		1351.27		1351.11	1348.09	1+76 & 2+24
NOTE: ELEVATIONS AT FRONT FACE MAY HAVE TO BE ADJUSTED FOR CAMBER SLOPE						

KEYPLAN

[illegible]





APPLICATION:  
THIS RAILING SYSTEM HAS BEEN ACCEPTED TO  
THE TL-4 CRITERIA OF NCHRP REPORT 350.  
A BRIDGE TERMINAL ASSEMBLY IS NOT PROVIDED AND FLARED ENDS ARE NOT  
CRASHWORTHY.

REINFORCING STEEL - MINIMUM YIELD STRENGTH = 60,000 PSI  
STEEL TUBING - MINIMUM YIELD STRENGTH = 46,000 PSI  
ALL OTHER STEEL - MINIMUM YIELD STRENGTH = 50,000 PSI

FURNISH SHAPED STRUCTURAL TUBING ACCORDING ASTM A500, GRADE B.  
FURNISH STRUCTURAL STEEL SHAPES, PLATES AND PLATE WASHERS ACCORDING TO  
ASTM GRADE 36 (A36)

GALVANIZE ALL SHAPED STRUCTURAL TUBES, POSTS, PLATES, HARDWARE AND ACCESSORIES IN ACCORDANCE WITH ASTM A123. PRIOR TO GALVANIZING, ROUND ALL STRUCTURAL TUBING ENDS AND REMOVE BURRS FROM ALL STEEL TUBING, SHAPES AND PLATES.

LOCATE SPLICES SO THAT EACH TUBE SEGMENT IS CONNECTED TO NOT LESS THAN TWO POSTS. STAGGER SPLICES IN THE TOP AND BOTTOM TUBES TO AVOID OCCURRENCES IN THE SAME PANEL.

ALL ANCHOR BOLTS, SLEEVE NUTS, NUTS AND WASHERS SHALL CONFORM TO ASTM A 449.

END WELDED STUDS SHALL CONFORM TO ASTM A108.

THE TUBE RAIL TO POST CONNECTION BOLTS AND HEX NUTS SHALL CONFORM TO ASTM A307.

THE HEX CAP SCREWS (BOLTS), HEX NUTS AND WASHERS SHALL CONFORM TO ASTM A 449.




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STAMP/SEAL

**PANOCHÉ VALLEY SOLAR LLC**

---

SUBJECT                      CIVIL  
BRIDGE CROSSINGS  
GUARDRAIL SYSTEM GENERAL NOTES

	
AREA	
CLIENT DWG. NO.	
DRAWING NO. D-000-C-0311	REV. A

NOTES

1. NOT TO SCALE

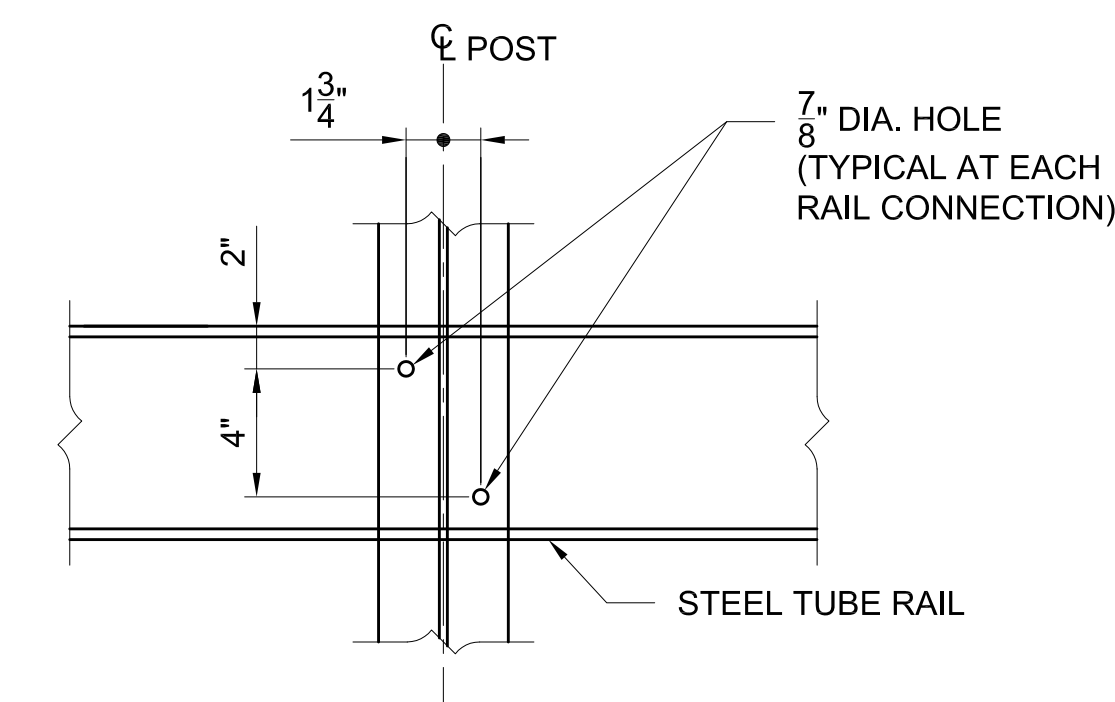
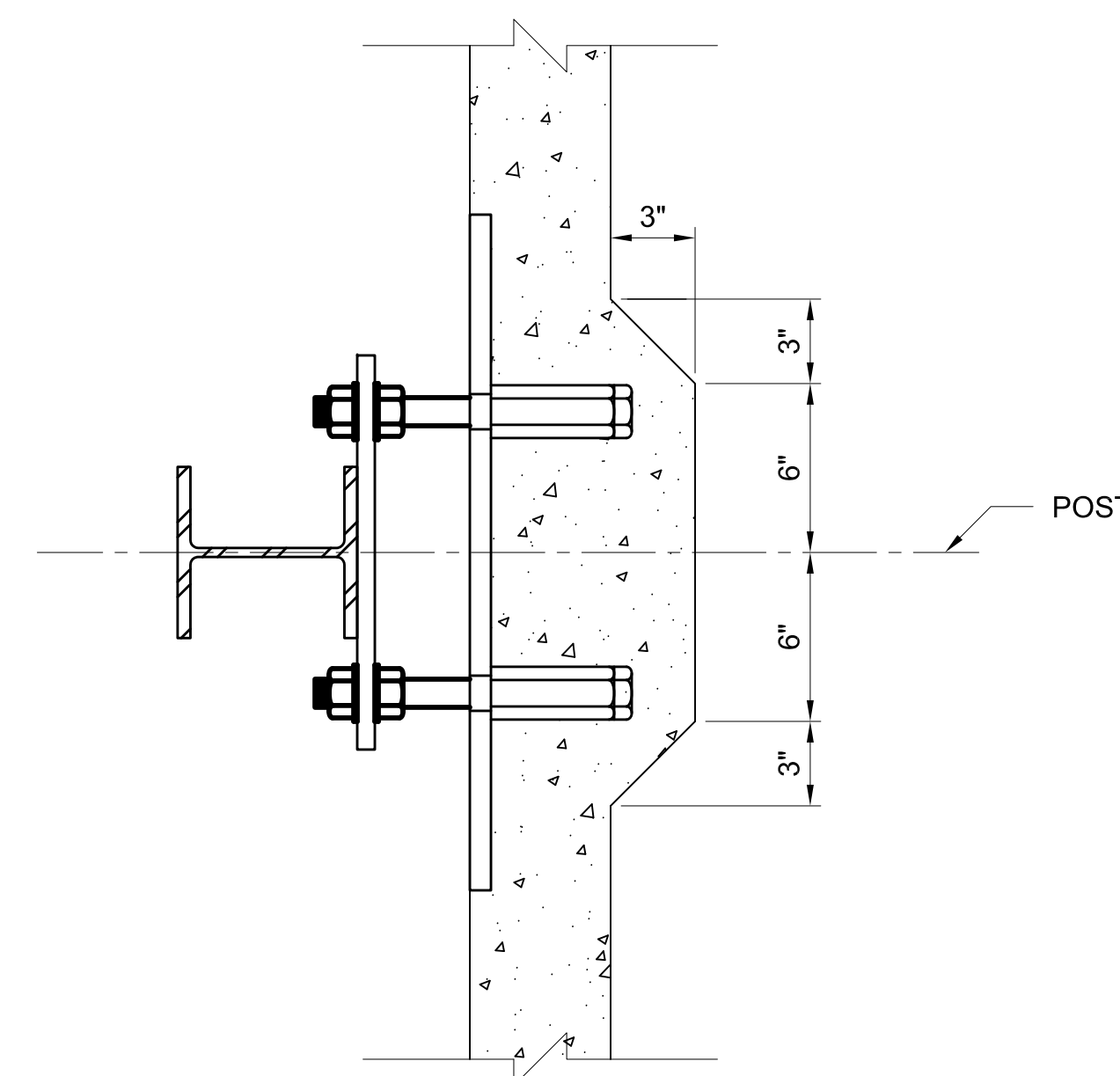
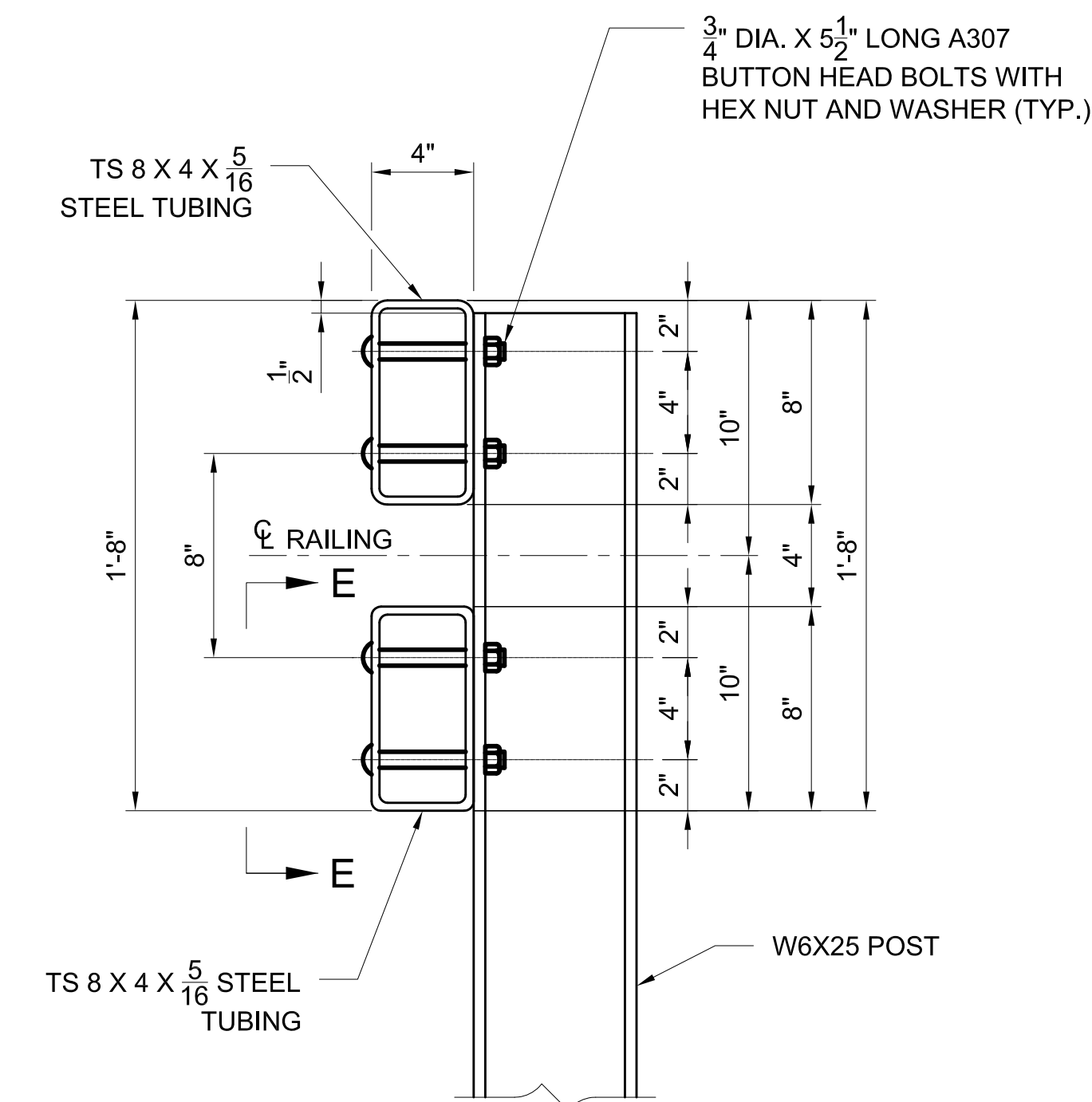
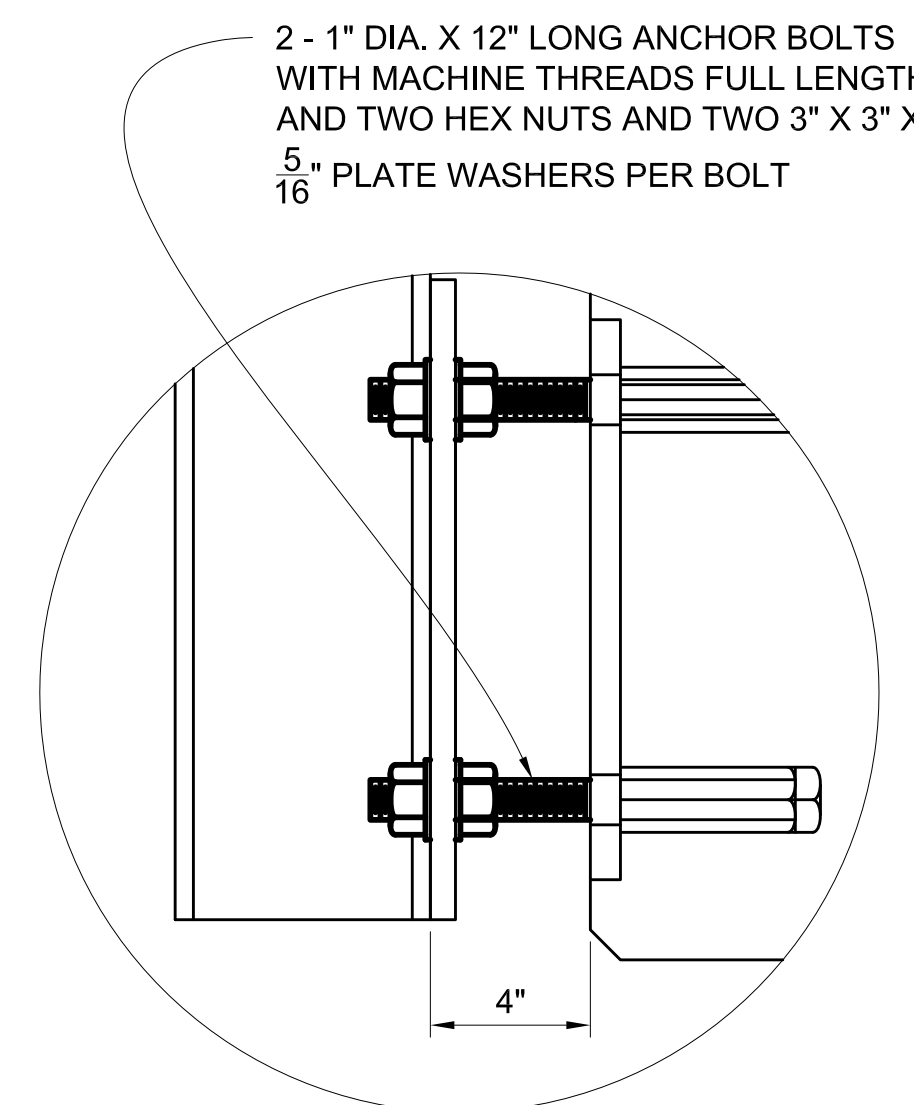
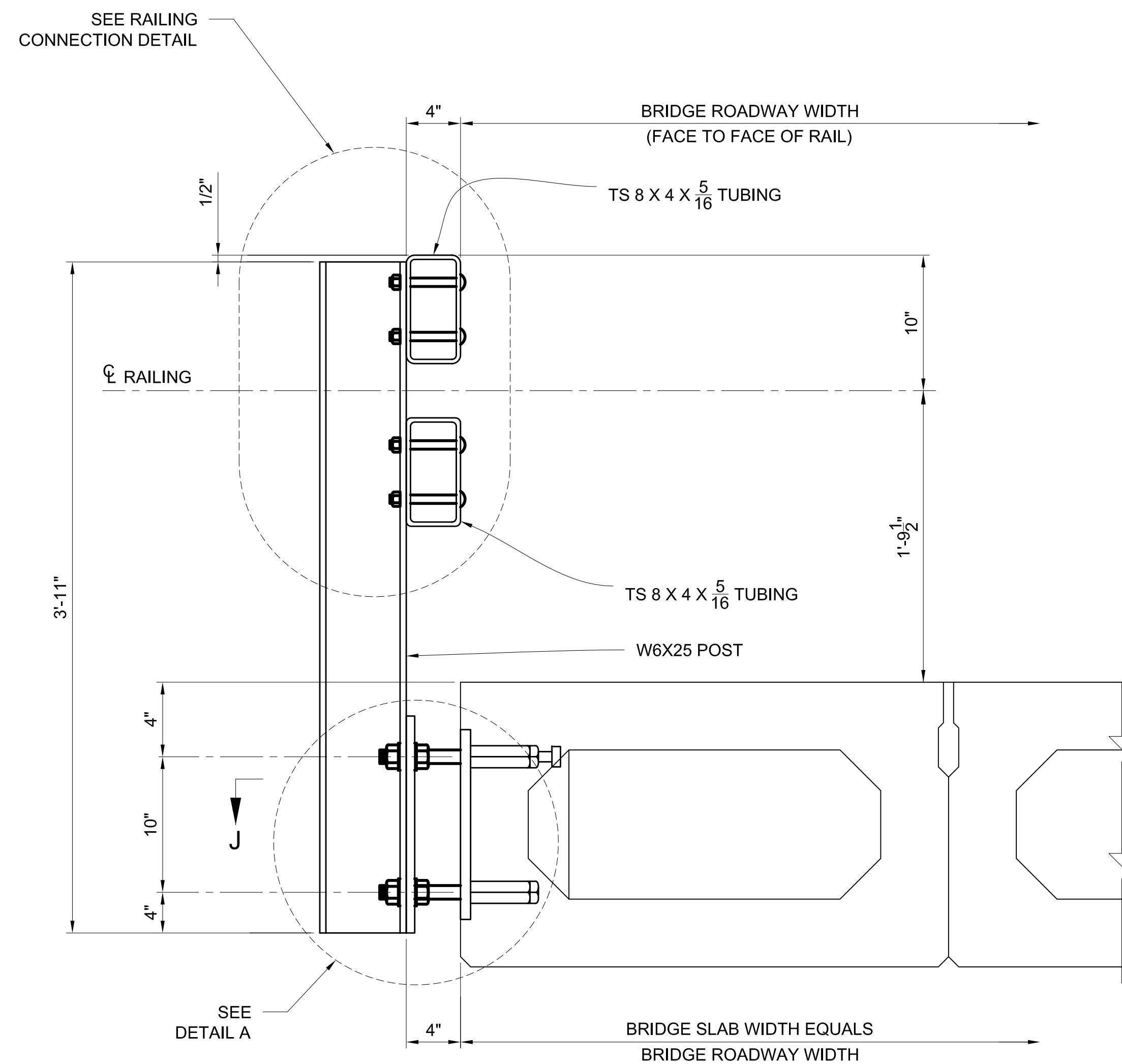
## KEYPLAN

REV.  
A









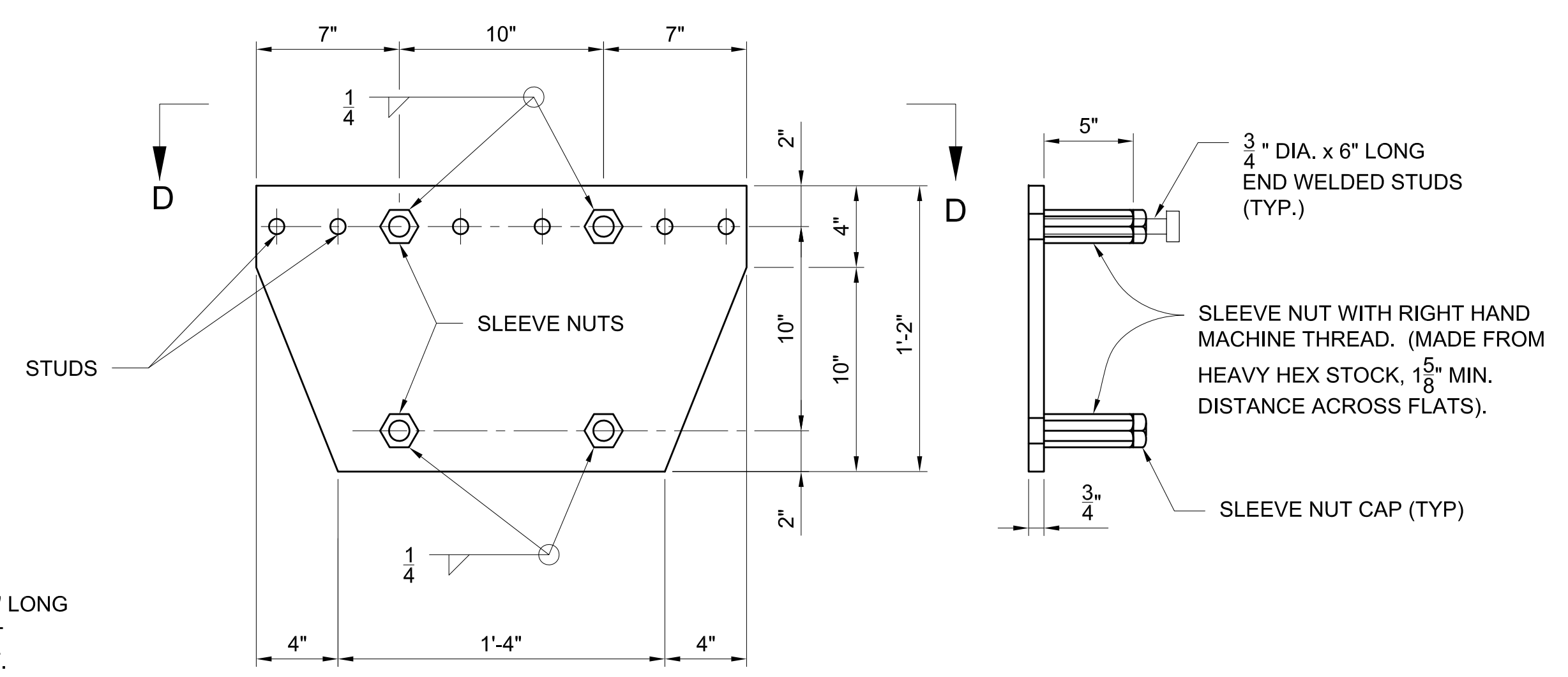
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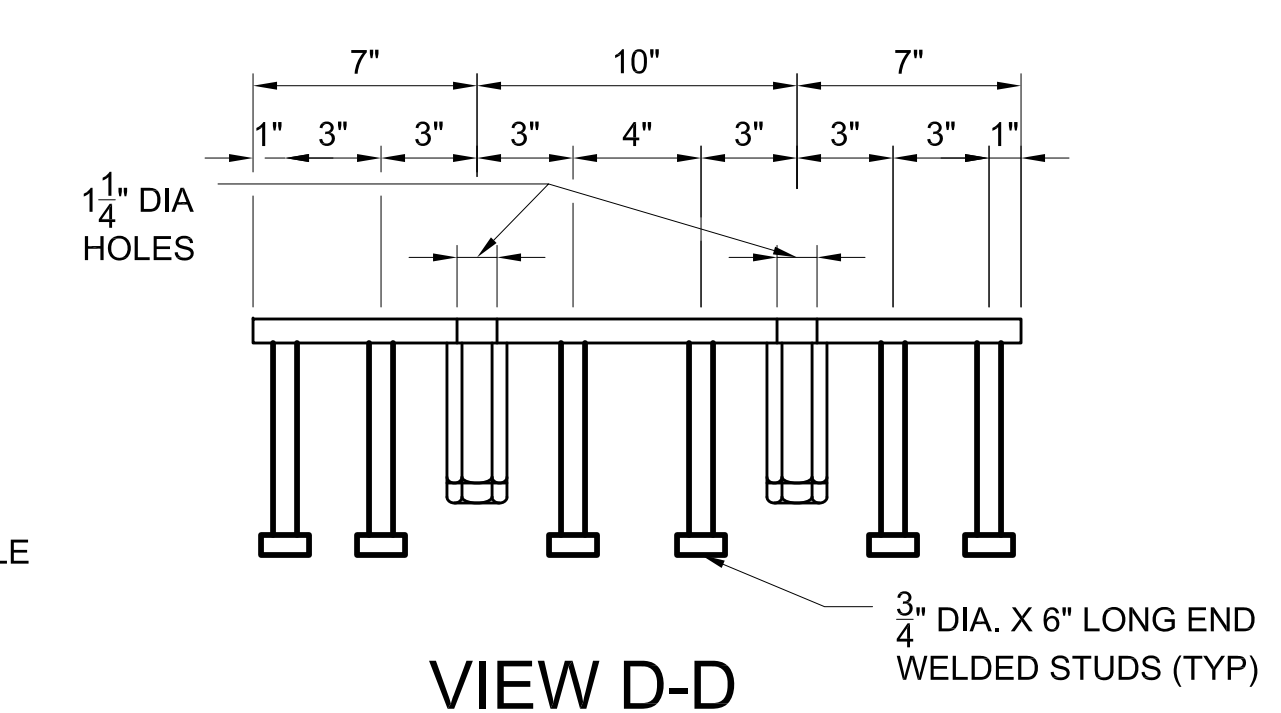
**WORK SAFELY**

[illegible]





## POST ANCHOR DEVICE



WITHOUT SLOT OR RECESS

WITH SLOT

VIEW K-K

### DETAIL OF 3/4" DIA. BUTTON HEAD BOLT

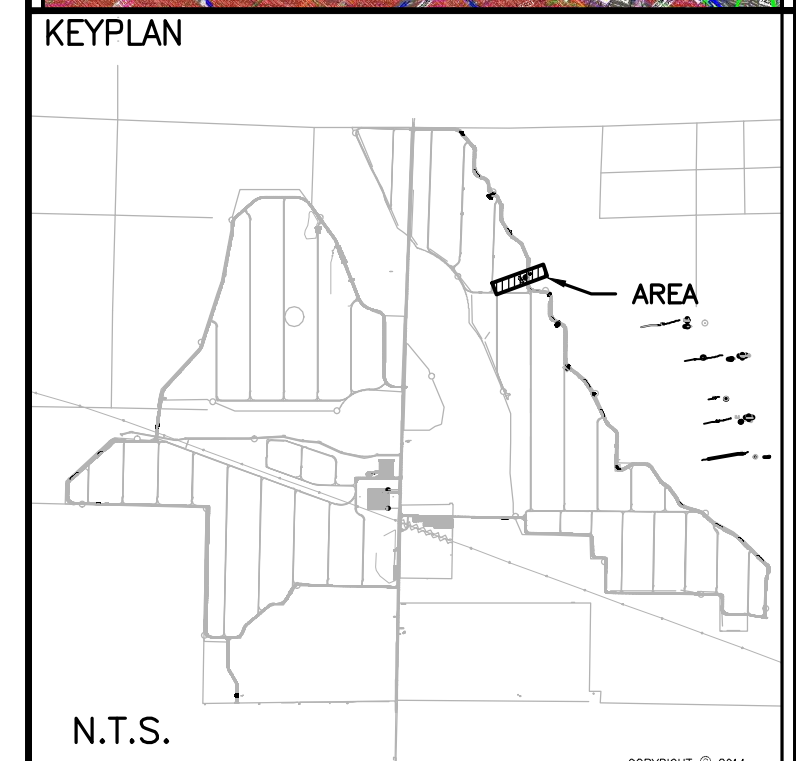
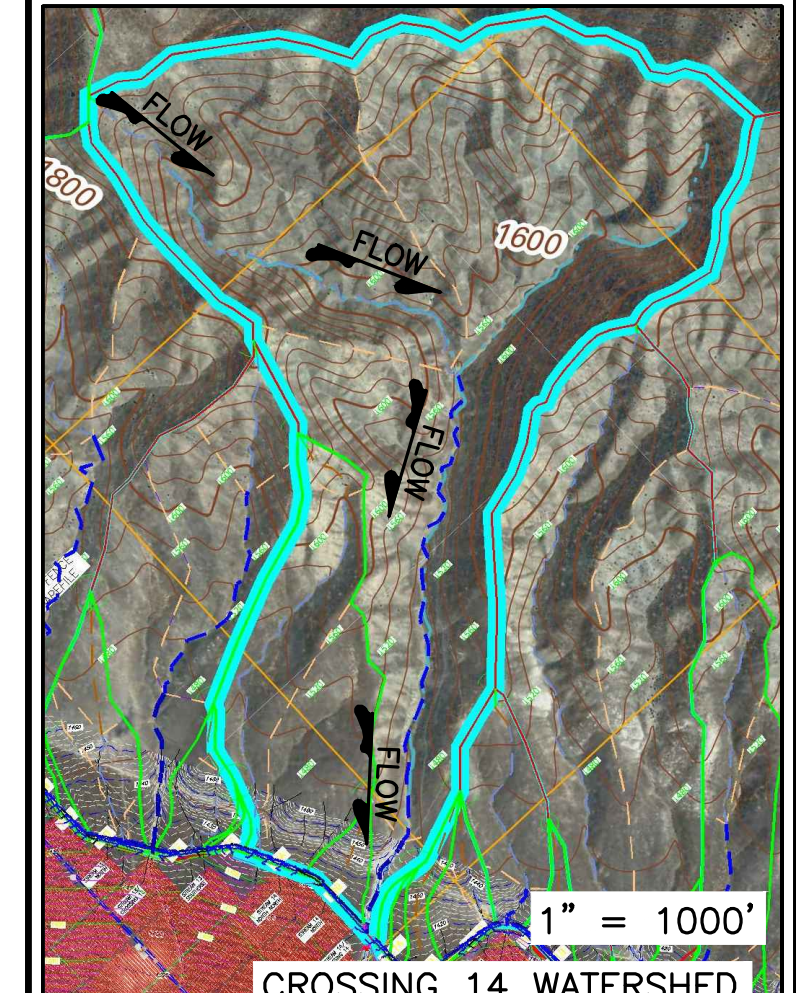
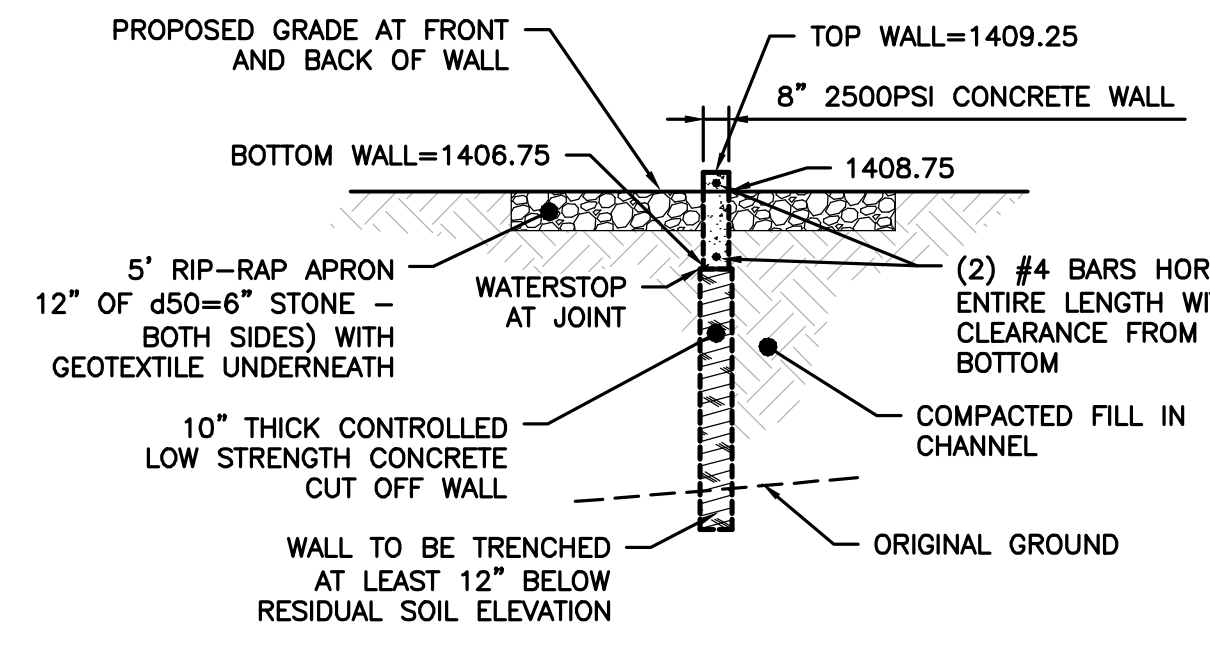
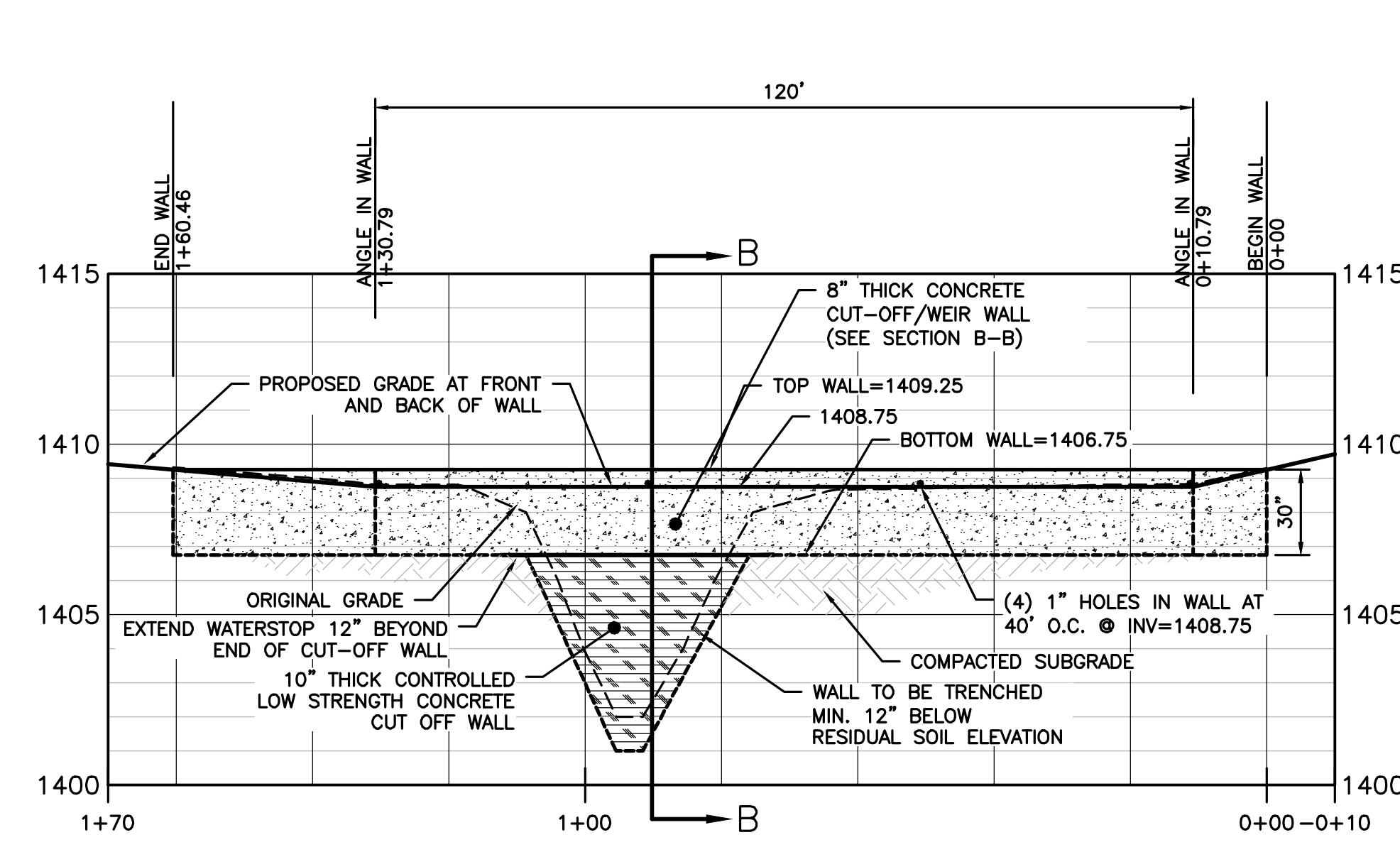
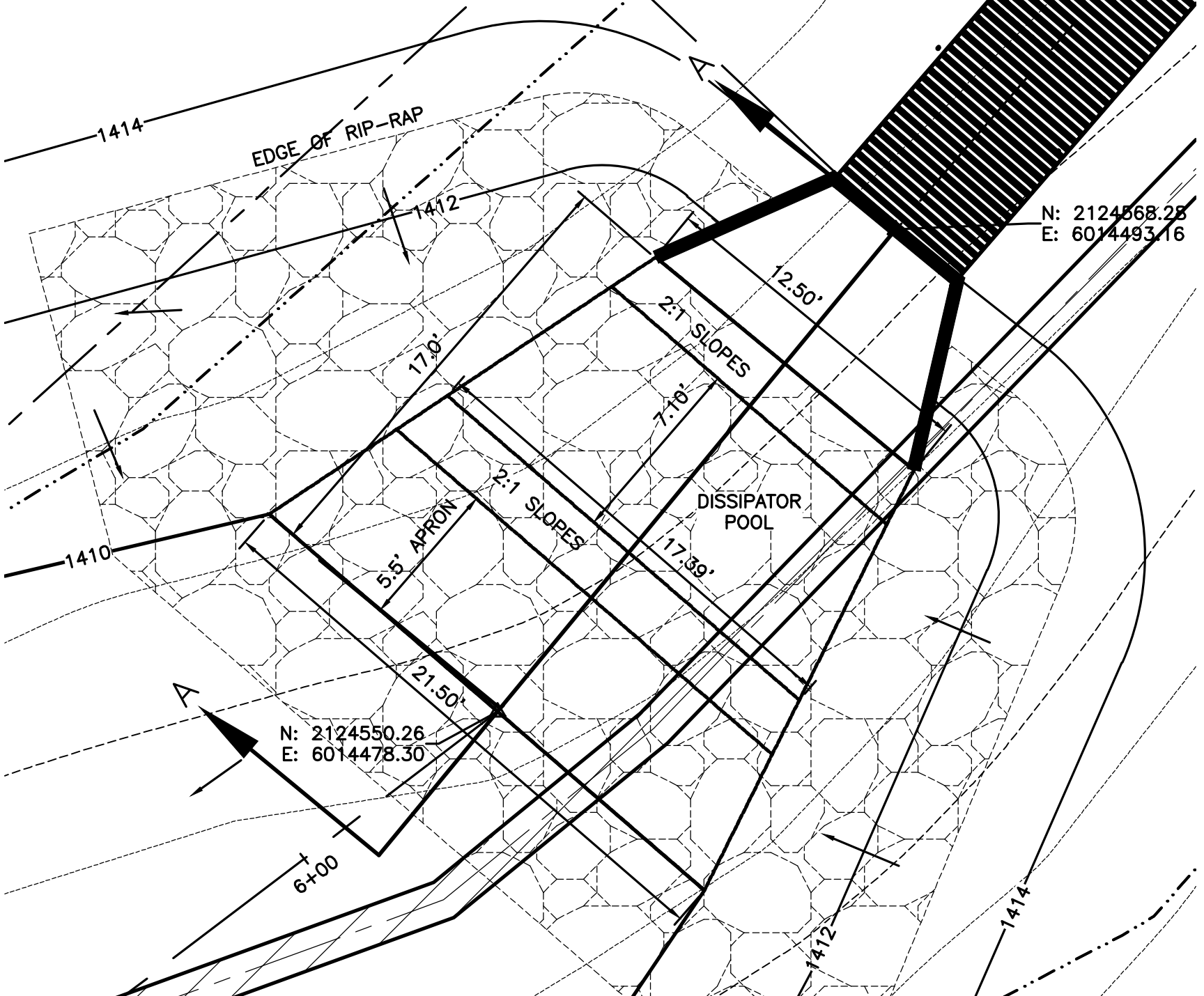
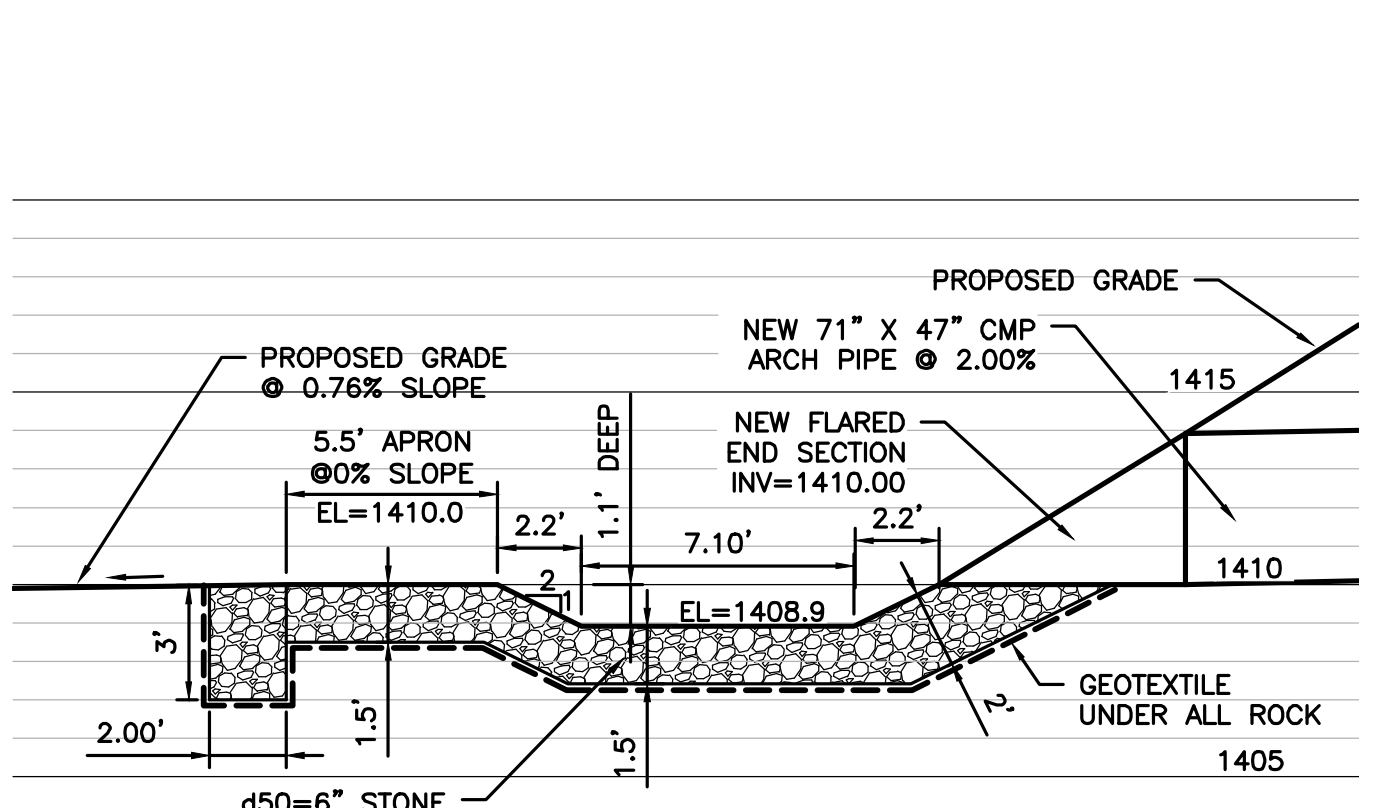
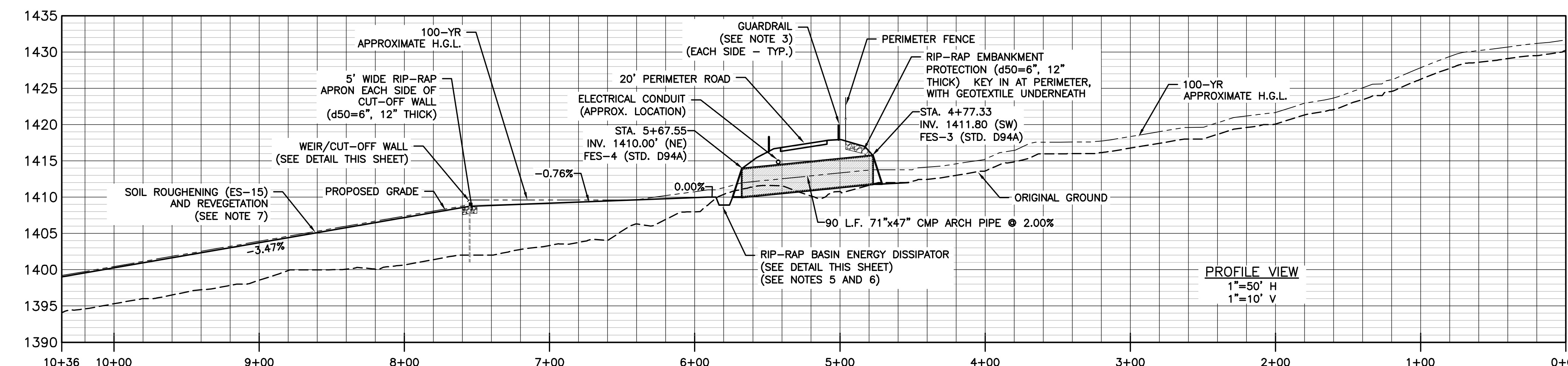
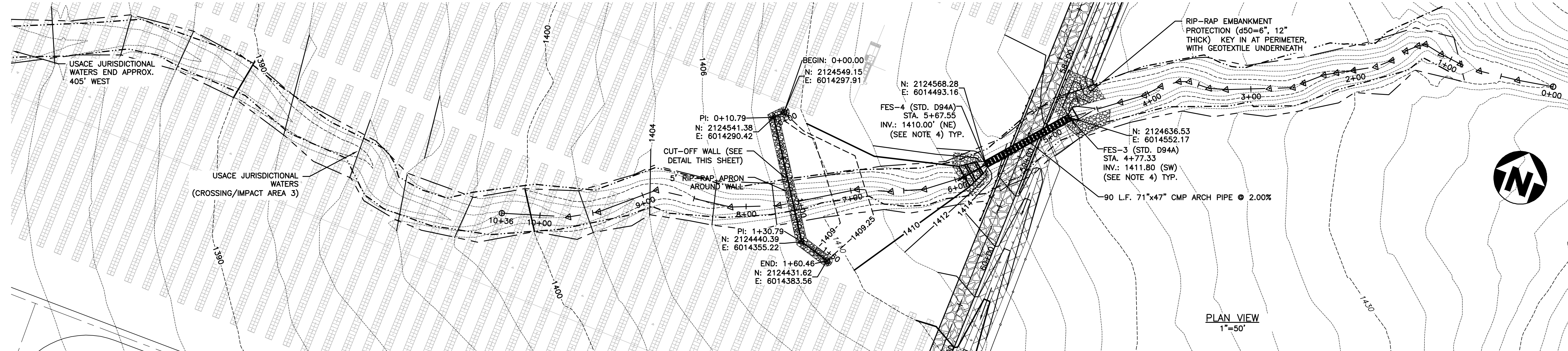
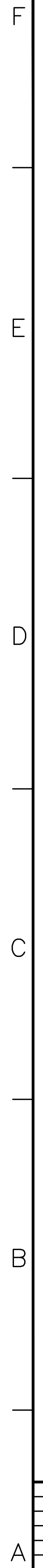
KEYPLAN









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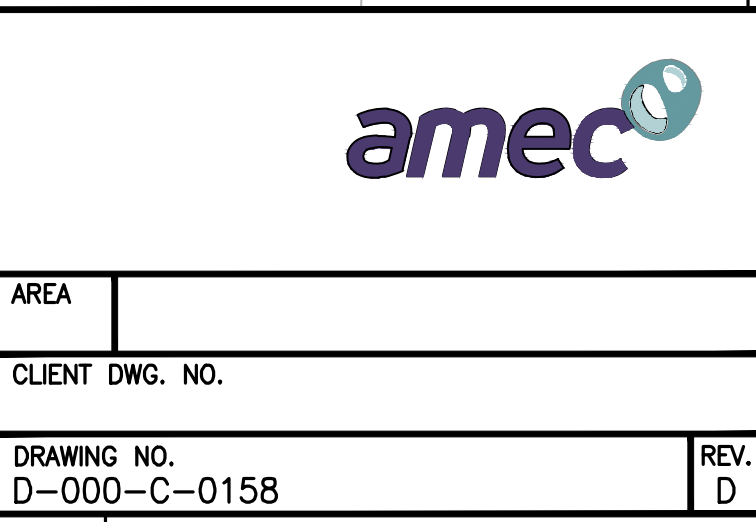
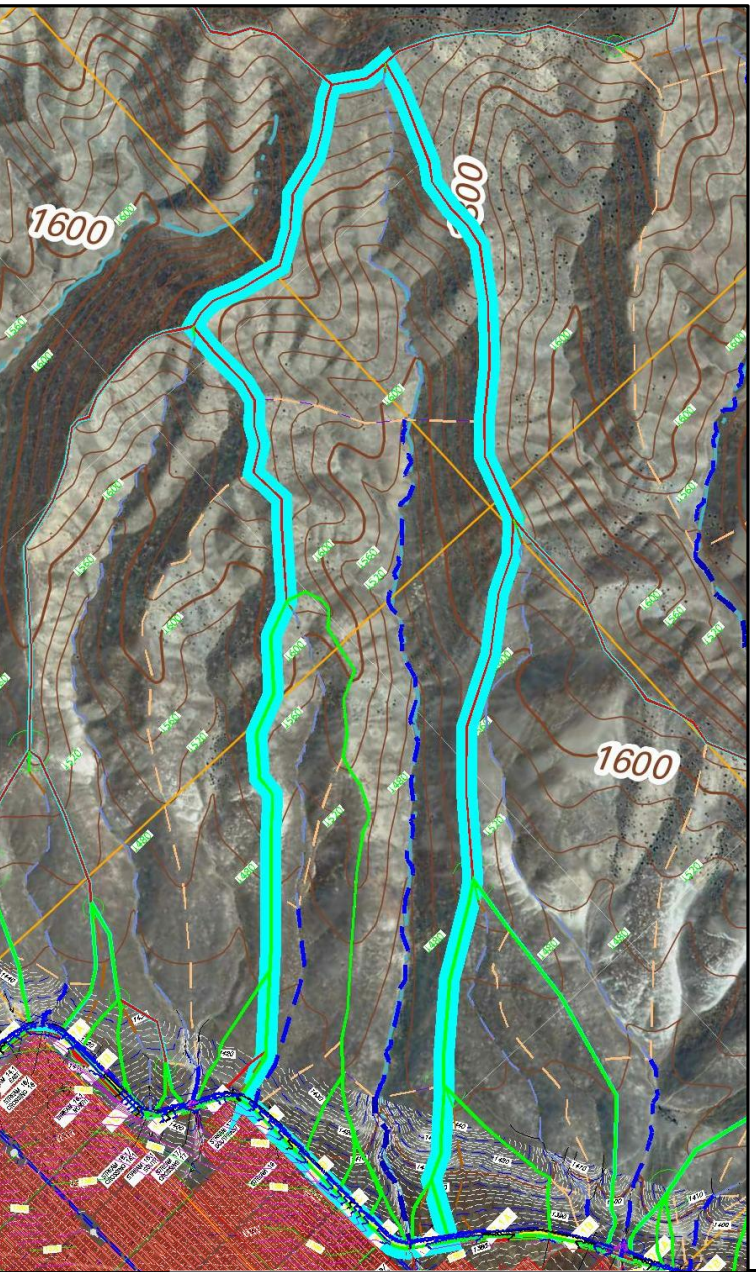
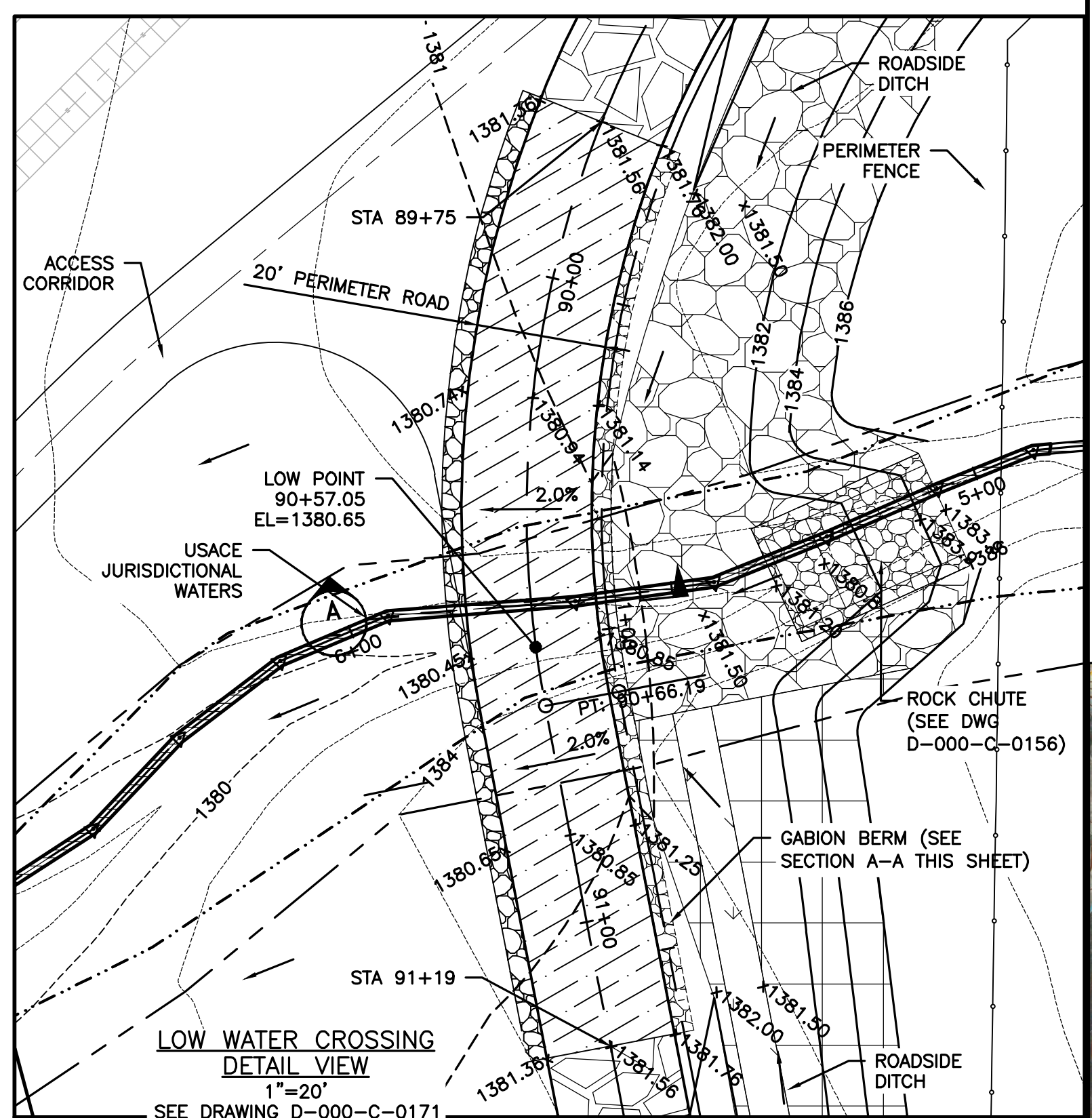
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DRE			HRM		
CLIENT PROJECT MGR.		DEPARTMENT MGR.		PROJECT MGR.	
PROJECT PHASE					
PANOCHE VALLEY SOLAR PROJECT					
PROJECT NO.	ACTIVITY NO.	DES	BY	DDMMYY	
176055			MTG	01JUL14	
SCALE	PACKAGE CODE	DRN	JCS	01JUL14	
AS SHOWN		CHK	MTG	12JAN15	
		APP	LEC	12JAN15	

**PROJECT**

CIVIL  
PERIMETER ROAD DETAILS  
CROSSING 14

		DATE: 01/10/2024	
			
AREA			
CLIENT DWG. NO.			
DRAWING NO. D=000-C-0155			REV. C






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<b>PANOCH VALLEY SOLAR LLC</b>	
SUBJECT	CIVIL PERIMETER ROAD DETAILS CROSSING 19

	
AREA	
CLIENT DWG. NO.	
DRAWING NO. D-000-C-0158	REV. D



